# For KCC Use: 4-4-06 Effective Date: 4-4-06 District #

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

Expected Spud Date April 24, 2006  month day year  OPERATOR: Licenser 33657  Name. Onbe Kentucky OB Corporation  Name. OB Name Membrane  CollyState/Jp: Leavington, Kentucky OB Corporation  Name. OB Name Membrane  CollyState/Jp: Leavington, Kentucky OB Corporation  Name. OB Name Membrane  Name. American Eagle Drilling  Name. Observation	SGA? XYes No			FENT TO DRILL 5) days prior to commencing well	Form must be Signed All blanks must be Filled
OPERATOR: Licenses 33657 Name: Ohlo Kentucky Oil Corporation Address: 1/10 East Lowry Lame Addre	April				
POPEATOR: Literate 33857  Name: Dis Kontucky OII Corporation  All Dis Sat Lowy Lene  City/Staticy): Existing on Exercising Satisfactory (Literature): In Section Machines. 110 East Lowy Lene  City/Staticy): Existing on Exercising Satisfactory (Literature): In Section Machines. 110 East Lowy Lene  City/Staticy): Existing on Exercising Satisfactory (Literature): In Section Machines. 110 East Lowy Lene  City/Staticy): Existing on Exercising Satisfactory (Literature): In Section Machines. 110 East Lowy Lene  City/Staticy): Existing on Exercising Satisfactory (Literature): In Section Machines. 110 East Lowy Lene  Country: Tree; Poper Free Machines. 110 East Lowy Lene  Country: Tree; Poper Satisfactory (Literature): In Section Machines. 110 East Machi			****	•	11
Address:   10 East Lowry Lane   10	/			•	
International Control Contro	OPERATOR: License# 53037	ntion		need in our just it is	landed
Mode: Locate well on the Section Plat on revense sides	110 Fast Lowry Lane	акоп			W Ente of Section
County: Tergo Denant McDowell Profines \$595-76-500  CONTRACTOR: Licenses \$3493  Name: American Eagle Drilling  Well Drillod For: Well Class: Type Equipment:   Coli	Address: Lexington, Kentucl	ky 40503	****		a assama aida)
Phone. \$69276-5500  CONTRACTOR. Licenses 33493  Name. Américan Eagle Drilling  Well Drilled For: Well Class: Type Equipment:    Ow   Enh Rec	Contact Person. Deanna McDowe	əll	7 - 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2		1 reverse side)
Field Name   Saline Valley   Spaced Flexif   Spaced Flexif   Target Formation(s): Lansing Kanasa City/Mississippian   Vise   No   Name   American Eagle Drilling   Well Class:   Type Equipment:   Gas   Storage   Pool Est.   Air Rotary   Wide Rotary   Wide   Cable   Selamic:   8 of Holes   Other   Oth	Phone: 859-276-3500			Lease Name: Geyer	Well #: 7
Second Contract Con				Field Name: Saline Valley	
Name: Artifoliciant Edge of Uniform   Well Dilled For	CONTRACTOR: License# 33493			Is this a Prorated / Spaced Field?	Yes ✓ No
Ground Surface Elevation: 2325.4   feet MSL	Name: American Eagle Drilling				ssippian
Ground Surface Elevation. 22324.	Well Drilled For:	Vell Class: Type	e Equipment:		
Selamb;		,,,		Ground Surface Elevation: 2325.4'	
Source   Public water supply well within one mile:   Public water supply well water supply water supply water supply water supply s		_ / _		·	
Depth to bottom of usable water.    Depth to bottom of usable water.   Depth to bottom of usable water   Depth to be usable water   Depth to bottom of usable water   Depth to be usable water   Depth to bottom of usable water   Depth to be usable water   Depth to be usable water   Depth to bottom of usable water   Depth to be usable water   Depth to bottom of usable water   Depth to be usable water   Depth to bottom of usable water   Depth to bottom of usable water   Depth to be usable water   Depth to bottom of usable water   Depth to be usable   Depth to bottom of usable water   Depth to be usable water   Depth to bottom of usable   Depth t				Public water supply well within one mile:	Yes ✓ No
Counter   I OWNO: old well information as follows:   Deparator:   De	Seismic; # of Holes	Other		Depth to bottom of fresh water: 1058 10 VO	
If OWWC: old well information as follows: Operator: Operator: Operator: Original Completion Date: Original Date: Original Completion Date: Original	Other				
Operator: Weil Name: Original Completion Date: Original Completion Date: Original Total Depth:  Directional, Deviated or Horizontal weilbore?  If Yes, rue vertical depth: Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  Will Cores be taken?  If Yes, proposed zone:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  AFFIDAVIT  The undersigned hereby affirms that the drilling affigure and the seq.  AFFIDAVIT  The undersigned hereby affirms that the drilling affigure and the seq.  AFFIDAVIT  The undersigned hereby affirms that the drilling affigure and the drilling affigure and the drilling affigure and the seq.  AFFIDAVIT  AFFIDAVIT  AFFIDAVIT  The undersigned hereby affirms that the drilling affigure and the drilling affigure and the drilling affigure and the undersigned hereby affirms affigure and the undersigned hereby affirms affirms affigure and the un	# OMMO, ald	fallows		Length of Surface Pine Planned to be set. 200'+	
Well Name: Original Completion Date: Origina				Length of Conductor Pipe required: None	
Original Completion Date:  Original Total Depth:  Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  Water Source for Drilling Operations:  Water Source for Drilling Orders of Note Supplied Operation on Contents of Water Supplied Operation Operation on Contents on Contents on Contents on Contents on Supplied Operation Operation on English American Operation on Contents on Contents on Supplied Operation Operati					
Water Source for Drilling Operations:  Water Source for Drilling Prem Prod  Water Source for Premit with DWR			tal Denth:		
If Yes, true vertical depth:    DWR Permit #:		-	V	Water Source for Drilling Operations:	
Bottom Hole Location:    Mill Cores be taken?     Yes   No	Directional, Deviated or Horizontal	wellbore?	Yes ✓ No	Well Farm Pond Other	**************************************
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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  **MAR 2 9 2006**  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office *prfor* to spudding of well;  2. A copy of the approved notice of intent to drill *shall* be* posted on each drilling rig;  3. The minimum amount of surface pipe as specified below *shall* be* set by circulating cement to the top; in all cases surface pipe *Intervity Sion** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prfor* to *plugging;* or production capits is entered in;* of the appropriate district office within 50 days of spud date.  Or pursuant to Appendix *B* - Eastern Kansas surface casing order *f133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, *NOTIFY* district office* prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my kogwledge and belief.  For KCC Use ONLY  API # 15 - 195 - 23 - 33 - 33 - 30 - 00  Conductor pipe required *Dow** feet per Alt. X 2  Approved by: *Puth** 3 - 30 - 00  This authorization expires: *P - 30 - 00  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: *Agent: *				(Note: Apply for Permit with DW	
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 3 - 1 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 195 - 223 - 22348 - 00 - 00  Minimum surface pipe required 100 feet per Alt. X (2)  Approved by: 1 3 - 30 - 06  This authorization expires: 9 - 30 - 06  This authorization void if drilling not started within 6 months of approval date.)  Fine Completed within 40 to the best of my knowledge and belief.  Title:  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	3. The minimum amount of s through all unconsolidated 4. If the well is dry hole, an a 5. The appropriate district off 6. If an ALTERNATE II COMI	urface pipe as specif materials plus a min agreement between t ice will be notified be PLETION, production	fied below <b>shall be set</b> nimum of 20 feet into the the operator and the dis efore well is either plugon n pipe shall be cemente	istrict office on plug length and placement is neces: ged or production casing is cemented in; ad from below any usable water to surface within 1:	sary <i>prior to plugging;</i> 20 days of spud date.
For KCC Use ONLY  API # 15 · 195 - 223 - 22348 - 00-00  Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. X (2)  Approved by: Pul 3 30-00  This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	must be completed within	30 days of the spud	date or the well shall b	pe plugged. In all cases, NOTIFY district office p	
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Conductor pipe required NON feet  Minimum surface pipe required 200 feet per Alt. X 2  Approved by: Pult 3-30-06  This authorization expires: 9-30-06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Solution approval district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:				•	
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Spud date: Agent: Signature of Operator or Agent: &			ths of approval date.)		Delow.
	Soud date:	Agent		-	0
	Spud date:	_ Agent		- · · · -	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

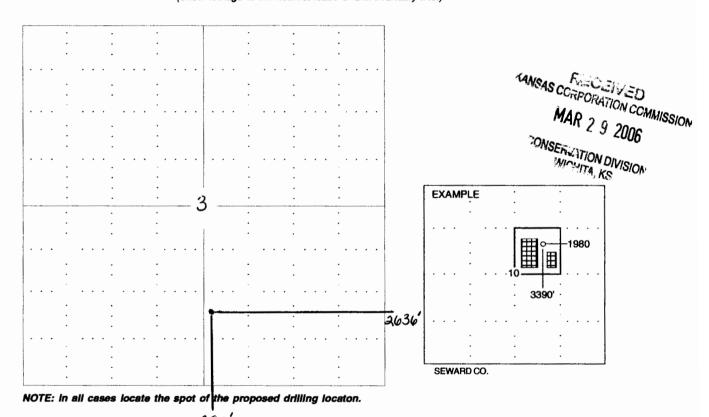
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 195 - 22348 - 60 - 60	Location of Well: County: Trego
Operator: Ohio Kentucky Oil Corporation	990' feet from N / V S Line of Section
Lease: Geyer	2636' feet from ✓ E / W Line of Section
Well Number: 7 Field: Saline Valley	Sec. 3 Twp. 11 S. R. 24 East ✓ West
Number of Acres attributable to well:	Is Section: 🗸 Regular or 📗 Irregular
QTR / QTR / QTR of acreage: N/2 - S/2 - S/2	If Section is irregular, locate well from nearest corner boundary.  Section comer used: NE NW SE SW

## PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



90' In plotting the proposed location of the well, *you must show*:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

March 29, 2006

Ms. Deanna McDowell Ohio Kentucky Oil Corporation 110 East Lowry Lane Lexington, Kentucky 40503

RE: Drilling Pit Application

Geyer Lease Well No. 7 SE/4 Sec. 03-11S-24W Trego County, Kansas

Dear Ms. McDowell:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.** 

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: <a href="https://www.kcc.state.ks.us/conservation/forms">www.kcc.state.ks.us/conservation/forms</a>.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: H Deines