For KCC Use: KANSAS CORPOR Effective Date: 4-4-06 OIL & GAS CONS	ATION COMMISSION SAS CORPORATION COMMISSION December 2002	
District #NOTICE OF INI	TENT TO DRILL  MAR 2 9 2006 Form must be Typed Form must be Signed	
SGA? Yes No NOTICE OF IN	All blanks must be Filled	
wast be approved by NCC live	(5) days prior to commencing SONSERVATION DIVISION	
Expected Spud Date April 3, 2006	130 W of. WICHITA, KS	
month day year	Spot East	
	NE SW Sec. 9 Twp. 29 S. R. 19 West	
OPERATOR: License# 33344 V	1980 feet from N / V S Line of Section	
Name Quest Cherokee LLC	reet from V Line of Section	
Address: 9520 North May Avenue, Suite 300	is SECTIONRegularIrregular?	
City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Richard Marlin	County: Neosho	
Phone: (405) 286-9316	Lease Name. Vitt Family Trust Well #. 9-1	
	Field Name: Cherokee Basin CBM	/
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?	
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals	
Well Drilled For Well Closes Time Favinment	Nearest Lease or unit boundary: 660	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 954 feet MSL	
Oil / Enh Rec / Infield / Mud Rotary	Water well within one-quarter mile:	
☑ Gas ☐ Storage ☐ Pool Ext. ☑ Air Rotary ✓	Public water supply well within one mile:	•
◯ CWWO ◯ Disposal ◯ Wildcat ◯ Cable	Depth to bottom of fresh water: 100	
Seismic;# of Holes Other	Depth to bottom of usable water: 200	
Other Coalbed Methane		
<del>_</del>	Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: 25	
If OWWO: old well information as follows:		
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: 1500  Formation at Total Depth: Cherokee Coals	
Original Completion Date:Original Total Depth:		
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:  Well Farm Pond Other Air	
Directional, Deviated of Horizontal Wellbore:	Well   Farm Pond Other Alf	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR ]	
•	DWR Permit #:	
Bottom Hole Location:	DWR Permit #:	
Bottom Hole Location:KCC DKT #:	DWR Permit #:	
Bottom Hole Location:KCC DKT #:	DWR Permit #:	MMISSION
Bottom Hole Location:  KCC DKT #:  AFF!  The undersigned hereby affirms that the drilling, completion and eventual place.	DWR Permit #:  (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  DAVIT  WANSAS CORPORATION CO	
Bottom Hole Location:	DWR Permit #:	
Bottom Hole Location:  KCC DKT #:  AFF!  The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the appropriate district office <i>prior</i> to spudding of well;	Will Cores be taken?  If Yes, proposed zone:  DAVIT  Ugging of this well will comply with K.S.A. 55 et. seq.  Where the drilling rig:	i
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

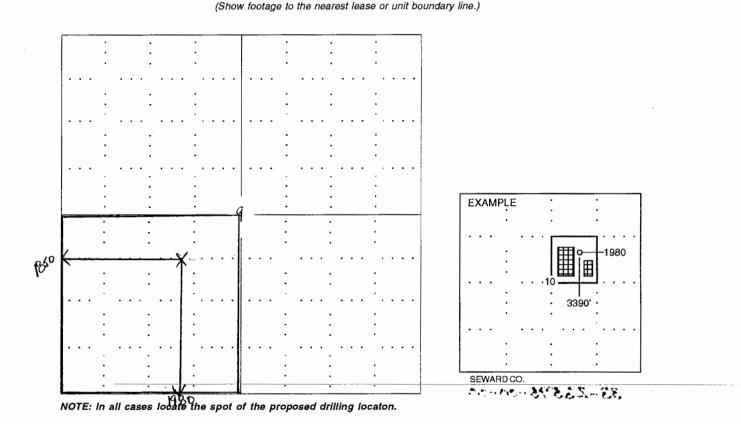
## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	
Lease: Vitt Family Trust	1980 feet from N / V S Line of Section 1850 feet from E / V W Line of Section
Well Number: 9-1	Sec. 9 Twp. 29 S. R. 19 East West
Field: Cherokee Basin CBM	
Number of Acres attributable to well:  QTR / QTR / QTR of acreage: NE SW	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)



## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).