For KCC Use:	11 ( 46.
Effective Date:	4-1-06
District #	<u> </u>
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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## RECEIVED CORRECTED December 2002 Form must be Typed Form must be Signed

SGA? Yes No NOTICE OF IN  Must be approved by KCC five	(5) days prior to commencing KACC WICHITA blanks must be f	illed
Expected Spud Date March 28 2006  month day year	510 9 1551W of	East
OPERATOR: License# 30717  Name: DOWNING-NELSON OIL CO., INC.  Address: P.O. Box 763		1
Address: P.U. BOX 703  City/State/Zip: Hays, KS 67601	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Ron Nelson	County: Trego	
Phone: (785) 621–2610	Lease Name: BERNICE Well #: 1-29	<u>'</u>
CONTRACTOR: License# 31548	Field Name: WITGCRU  Is this a Prorated / Spaced Field? Yes []	/ DNO
Name: Discovery Drilling	Target Information(s): LKC & Conglomerate	
Well Drilled For: Well Class: Type Equipment: ,	Nearest Lease or unit boundary: 665!	
	· ·	MSL /
Gas Storage Pool Ext. / Air Rotary	Water well within one-quarter mile:  Public water supply well within one mile:  Yes 2	
OWO Disposal Wildcat Cable	Public water supply well within one mile:  Depth to bottom of fresh water:  1801	) I/40
Seismic;# of Holes Other	Depth to bottom of usable water: 9001	
Other	Surface Pipe by Alternate: 1 1 7 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 2001 +	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 41501	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:  Well Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken?	No
	If Yes, proposed zone:	
ルAS: 1519522343-00-99 AFF	IDAVIT #5: 15/95223420000	
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:		
through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the of 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order	et by circulating cement to the top; in all cases surface pipe shall be sente underlying formation.  district office on plug length and placement is necessary prior to plugglings or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate if ceme plugged. In all cases, NOTIFY district office prior to any cementing	ng; e. enting
( /	/ <b>/</b> /	
Date: March 21, 2006 ignature of Operator or Agent: / U	MAAH - LX Title: Agent  Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	L
API # 15 - 195-22342-00-00	- File Completion Form ACO-1 within 120 days of spud date;	8
Conductor pipe required NanE feet	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>	9
Minimum surface gipe required 200 feet per Alt. X 2	<ul> <li>Submit plugging report (CP-4) after plugging is completed;</li> </ul>	
Approved by: Drw 3-27-06 / 10 3-31-06	- Obtain written approval before disposing or injecting salt water.	~
This authorization expires: 9-27-06	If this permit has expired (See: authorized expiration date) please     shock the hay helpy and return to the address below.	W
(This authorization void if dritting not started within 6 months of effective date.)	check the box below and return to the address below.	ı
Spud date:Agent:	Well Not Drilled - Permit Expired	
	Signature of Operator or Agent:	
	Signature of Operator or Agent:	2/