For KCC Use: 4-5-06 Effective Date: ___ District # _____

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed

APRIL 14, 2006 OPERATOR: Licenses* 7076 Name: BLACK DIMONDO DI, INC Address: P.O. BOX 641 Contact Pensor. KENNETH VEHICE Thomas 53575 Name: W. V. DRILLING OWN Discosal Widebard Owner Pensor. KENNETH VEHICE CONTRACTOR: Locenses* 33575 Name: W. V. DRILLING OWN Discosal Widebard Owner Pensor. KENNETH VEHICE To Discosal Storage Pool Ext. An Posary OWN Discosal Widebard Sistence: Pool Box 641 Owner Will DCAT Is the sa Promoted Spaced Pelad? Tage Formation(s): ARBUCKLE New Fried Name: WILDCAT Sistence: Pool Box 641 Owner Will DCAT Is the sa Promoted Spaced Pelad? Tage Formation on one in: Pool Box 641 New Fried Name: WILDCAT Sistence: Pool Pool Box 641 Owner Will Will Sistence: Pool Box 641 New Fried Name: WILDCAT Sistence: Pool Pool Box 641 Field Name: WILDCAT Sistence: Pool Pool Pool Box 641 New Fried Name: WILDCAT Sistence: Pool Pool Pool Box 641 New Fried Name: WILDCAT Sistence: Pool Pool Pool Pool Pool Pool Pool Poo	our. I loo in the	Fire (5) days prior to commencing well
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Section Peparator Perator Pe	Expected Spud Date	Spot
DEFATOR: Licenses JUNIONNO DIL, INC. Address P.O. BOX 841 Contact Person. KENNETH VEHICE Promor. 758-625-691 CONTRACTOR: Licenses 33575 Name. W.W. DRILLING Well Patient For Well Class: View Discosal Wilder For Well Class: John Disposal Wilder For Well Class: John Disposal Wilder For Well Class: John Disposal Wilder For Well Specified Wilder For Well Class: John Disposal Wilder For Well Specified Wilder For Well Cass Storage Other Disposal Wilder For Well Specified Wilder For Well Specified Wilder For Well Specified Wilder For Well Specified Wilder For Well Cass Wilder For Well Cass Wilder Specified Wilder For Well Cass Wilder For Well Cass Wilder For Well Specified Poor Planed on reverse side. Well Specified Wilder For Well Specified Wilder For Well Specified Wilder For Well Cass Wilder For Well Cass Wilder For Well Cass Wilder For Well Specified Poor Planed Wilder For Well Cass Wilder For Well Specified Poor Planed On the Specified Wilder Conditions on the Well Wilder For Well Specified Poor Planed to be set Soxy) Well Cores to Poor Planed Wilder For Well Specified Poor Planed to be set Soxy) Well Cores to Poor Planed Wilder For Well Specified Poor Planed to be set Soxy) Well Cores to Poor Planed Wilder For Well Specified Poor Planed To Specified Poor Planed To Specified Wilder For Well Specified Wilder Specified Specified Specified Wilder Specified Specified Wilder For Well Specif		
Name. BLACK DIAMONIO DIL, INC. Afferess. P.D. SOK 641 It is surged that the following minimum requirements will be met. AFFIDAVIT The undersigned hereby afferns that the drilling, completion and evernhal plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby afferns that the drilling, completion and evernhal plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby afferns that the drilling, completion and evernhal plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby afferns that the drilling, completion and evernhal plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby afferns that the drilling, completion and evernhal plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby afferns that the drilling, completion and evernhal plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby afferns that the drilling, completion and evernhal plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby afferns that the drilling, completion and evernhal plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby afferns that the drilling, completion and evernhal plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby afferns that the drilling, completion and evernhal plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby afferns the same affine the appropriate district office prior to spudding the well. A copy of the approved notice of intent to drill aband be posted or each drilling nor and plugging of this well will comply with K.S.A. 55 et. seq. For KCC Use ONLY Approved by DPLD 3-37-0-00 Conductor piece required Associated according to the working of production canning a plugging propor (10-9) with infent to Drill: File Completion Form ACO-1 within 170	OPERATOR: License# 7076	anage less than the first training to the control of the control o
Country Exons (ReNETH VEHIGE Phone: 785-625-5891 Country EXOKS C	Name: BLACK DIAMOND OIL, INC.	teet from V E / W Line of Section
Country ENOCKS Prome (Sec-55-8919) CONTRACTOR: Lecrase 3 33575 Name: W. W. ORILLING Well Drilled For Well Class: Type Equipment: Onto Disposal Widocat Cable Onter Onter Section Section Section Onter Onter Section Section Section Well Water well without one-quarter mile: Well Well Preme well well: Surface Prepto by Affertive one-quarter mile: Well Well Preme well well: Surface Prepto by Affertive well: Surface Prepto by Affertive well: Well Preme Modern 100-100-100-100-100-100-100-100-100-100	Address: P.O. BOX 641	Is SECTION <u>▼ Regular</u> Irregular?
Phone: 785-625-5891 CONTRACTOR: Losses # 33975 Name: W. W. PRULING Well Prilled For Well Class: Type Equipment: ONNO Disposal Widdoat Cable Signad Feed? Sign	City/State/Zip: HAYS, KS 6/601	
CONTRACTOR: Licenses 33575	Contact Person: KENNETH VEHIGE	County: ROOKS
CONTRACTOR: Licensed \$3919 V Mell Drilled For Well Class: Type Equipment: Well Drilled For Well Class: Type Equipment: Yes Y	Phone: 785-625-5891	Lease Name: GAGER Well #: 1
Name: W. W. DRILLING Well Drilled For	CONTRACTOR: 1 increase 33575	
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Water well within one-quarter mile:	Well Prilled For: Well Class: Type Equipment:	
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Will Cores be taken? If Yes, proposed zone: ## No PRECEIVED AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. ## MAR 3 0 2006 ## ACOPY of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 leter into the undertying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production capits is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "9" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. ### Price Complete of Cool within 120 days of spud date; For KCC Use ONLY API # 15 - 43 - 23 - 23 - 24 - 24 - 24 - 24 - 24	•	
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For KCC Use ONLY API # 15 - 43 - 236 23 - 236 25 - 236 2	- F	
For KCC Use ONLY API # 15 - G3 - 23623-60-60 Conductor pipe required Minimum surface pipe required Approved by: Drw 3-3/-66 This authorization expires: 9-10-66 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: D		, ,
For KCC Use ONLY API # 15	I hereby certify that the statements made herein are true and to the b	est of my knowledge and belief.
For KCC Use ONLY API # 15	3-22-012	idam Chi Mic Manager
For KCC Use ONLY API # 15	Date: Signature of Operator or Agent:	me: Maraga
API # 15 - 63 = 23523-60-60 Conductor pipe required		——————————————————————————————————————
Conductor pipe required feet feet Minimum surface pipe required feet per Alt. (2) Approved by: 3-3/-66 This authorization expires: 9-10-6 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date:		- File Drill Pit Application (form CDP-1) with Intent to Drill;
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Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of approval date	9.)
Date:	Shud data: Assati	
O .	Spuu uateAgent:	Date:
	Hail to: KCC Communities Division	9

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: ROOKS
Operator: BLACK DIAMOND OIL, INC.	750' feet from ✓ N / S Line of Section
Lease: GAGER	2230' feet from F E / W Line of Section
Well Number: 1	Sec. 8 Twp. 7 S. R. 20 East ✓ West
Field: WILDCAT	
Number of Acres attributable to well: QTR / QTR of acreage:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

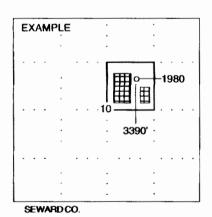
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).