

RECEIVED

MAR 29 2006

KCC WICHITA

For KCC Use: 4506  
Effective Date: \_\_\_\_\_  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date APRIL 11 2006  
month day year

Spot C NW Sec. 36 Twp. 26 S. R. 11  
1320 feet from N / S Line of Section  
1320 feet from E / W Line of Section

OPERATOR: License# 6039  
Name: L. D. DRILLING, INC.  
Address: 7 SW 26 AVE  
City/State/Zip: GREAT BEND, KS 67530  
Contact Person: L. D. DAVIS  
Phone: 620-793-3051

Is SECTION Regular Irregular?  
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License#  
Name: UNKNOWN WILL BE ON ACO 1

County: PRATT  
Lease Name: MARTIN Well #: 1  
Field Name:

Well Drilled For:  Oil  Enh Rec  Gas  Storage  QWO  Disposal  Seismic; # of Holes  Other  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): MISSISSIPPI  
Nearest Lease or unit boundary: 330' (?)

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Original Completion Date: Original Total Depth:

Ground Surface Elevation: APPROX 1798 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Directional, Deviated or Horizontal wellbore?  Yes  No

Depth to bottom of fresh water: 150' 160'  
Depth to bottom of usable water: 180'  
Surface Pipe by Alternate:  1  2

If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:

Length of Surface Pipe Planned to be set: 450'  
Length of Conductor Pipe required: NONE  
Projected Total Depth: 4400'  
Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations:  
 Well  Farm Pond Other  
DWR Permit #:

(Note: Apply for Permit with DWR)  
Will Cores be taken?  Yes  No  
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 3/28/06 Signature of Operator or Agent: Bessie Duff Title: SEC/TREAS

For KCC Use ONLY  
API # 15 - 151-22237-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 200' feet per Alt.  X  
Approved by: DPW 3-31-06  
This authorization expires: 9-31-06  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: Agent:

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent:  
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

36 26 11/02

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

MAR 29 2006

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_

Location of Well: County: PRATT

Operator: L. D. DRILLING, INC.

1320 feet from  N /  S Line of Section

Lease: MARTIN

1320 feet from  E /  W Line of Section

Well Number: 1

Sec. 36 Twp. 26 S. R. 11  East  West

Field: \_\_\_\_\_

Is Section:  Regular or  Irregular

Number of Acres attributable to well: 10

If Section Is Irregular, locate well from nearest corner boundary.

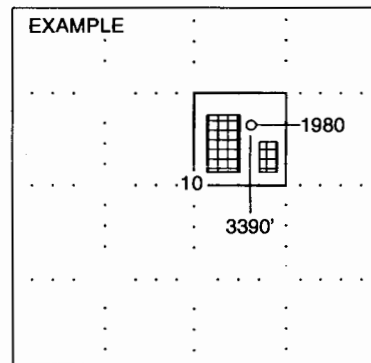
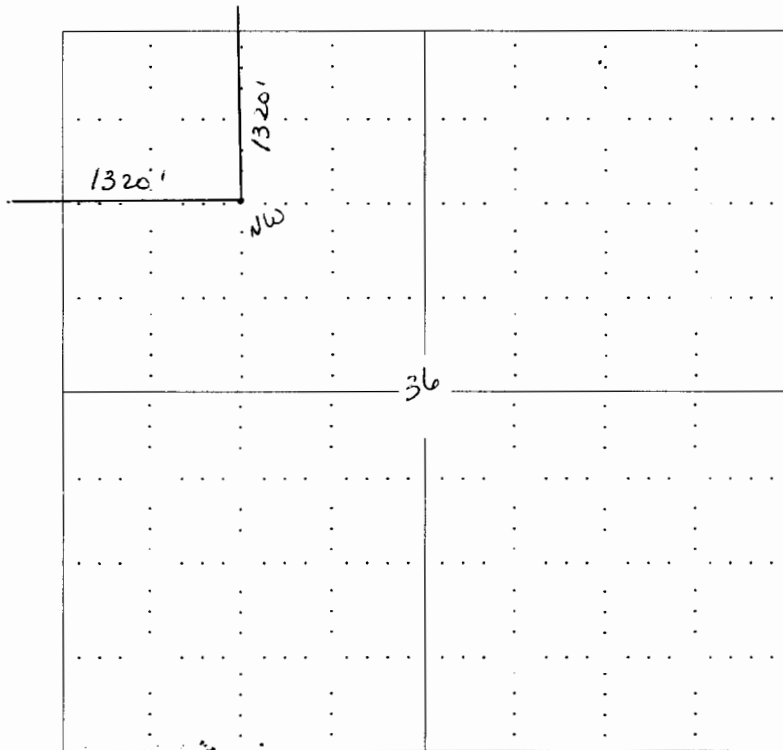
QTR / QTR / QTR of acreage: C - NW

Section corner used:  NE  NW  SE  SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

March 29, 2006

Mr. L.D. Davis  
L.D. Drilling, Inc.  
7 SW 26 Ave  
Great Bend, KS 67530

Re: Drilling Pit Application  
Martin Lease Well No. 1  
NW/4 Sec. 36-26S-11W  
Pratt County, Kansas

Dear Mr. Davis:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

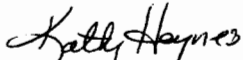
**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.**

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes  
Department of Environmental Protection and Remediation

cc: Steve Durrant  
File