For KCC Use: Effective Date: 4-5-06 District #____

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form mus	Form C-1 cember 2002 st be Typed be Signed st be Filled
S. R. 19	☐ East ✓ West

			proved by KCC five	(o) days pi						
Furnanted Court Date	April	17	2006	Spot	1201	C (5	0' W (, f		
Expected Spud Date	month	day	year					Twp. 9	1	9
	_	,	,	1860						
OPERATOR: License#_3	0/42 /			710						ne of Section ne of Section
Name: Palomino Petroleu	ım, ınc.			I= 0F0	TION Y			from [✔]E Irregular?	/ W Li	ne or Section
Address: 4924 SE 84th St City/State/Zip: Newton, Ka	l.	7		is SEC	IION _	Hegu	ar	Irregular?		
City/State/Zip: Newton, Na	A/1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	<i>'</i>				te: Locate	well on th	e Section Plat	on reverse s	ide)
Contact Person: Klee R. V	vatchous			County	Rooks	llor				1
hone: (316) 799-1000					Name: M				Wel	#: 1
CONTRACTOR: License#	33350				ame: <u>No</u>					
Name: Southwind Drillin	ig, inc					d / Space		. /		Yes ✓ N
tuno.							C, Arbuckl			
Well Drilled For:	Well Class	: Type I	Equipment:				undary: _78			f 140
Oil MEnh F	Rec Infield	ı √M	lud Rotary			Elevation:				feet MS
Gas Stora	ge Pool	Ext. A	ir Rotary			one-qua		:1		Yes ✓ N
OWWO Dispo	sal 🚺 Wildc	at 🖊 🔲 C	able				ithin one water: 180			fes [✓] iv
Seismic;# of	f Holes 🔲 Other						water: 80			
Other										
				Suriace	of Surface	Allernale:	1	be set: 200+		
f OWWO: old well inform				Lengin	of Cond	e Pipe P	required	None		
Operator:				Project	of Total I	Depth: 35	required 600			
Well Name:							Arbuc	kle		-
Original Completion D	oate:	_Original lotal	Depth:				Operations			
Directional, Deviated or H	lorizontal we	BEIVED	Yes ✓ No			Farm Po	•			
f Yes, true vertical depth:			HICCION			'				
			MISSICIA	11VVH P	ermit #·					
Bottom Hole Location:			MISSION	DWHP	ermit #: _		· Annly for	Permit with DI	WR (1)	
Bottom Hole Location: KCC DKT #:	MAR		MISSION			(Note	: Apply for	Permit with DI	WR [])	☐Yes ✓N
	MAK	3 1 2006		Will Co	res be ta	(Note ken?	: Apply for		WR [])	☐Yes 🗸 N
	MAK CONSERM		N	Will Co	res be ta	(Note ken?			WR [])	Yes VN
CCC DKT #:	ONSER/A	3 1 2006 ATION DIVISIO BAITA, KS drilling, comple	N AFF	Will Co If Yes,	res be ta proposed	(<i>Note</i> ken? zone:				Yes VN
KCC DKT #: The undersigned hereby It is agreed that the follow	CONSERMAN WICE affirms that the owing minimum re	3 1 2006 ATION DIVISIO BITA, KS drilling, comple	N AFF etion and eventual p	Will Co If Yes,	res be ta proposed	(<i>Note</i> ken? zone:				Yes √N
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Rooks
Operator: Palomino Petroleum, Inc.	•
Lease: Miller	1860 feet from N / ✓ S Line of Section 710 feet from ✓ E / W Line of Section
Well Number: 1	Sec. 17 Twp. 9 S. R. 19 East ✓ West
Field: None	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: C - NE - SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW ✓SE SW

PLAT

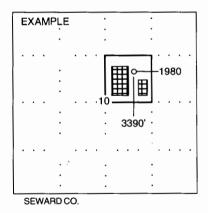
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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			1860
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RECEIVED KANSAS CORPORATION COMMISSION MAR 3 1 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton. ROOKS CO.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).