

For KCC Use:

Effective Date: 4-5-06

District # 1

SGA?  Yes  No

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work

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MAR 14 2006

KCC WICHITA

Expected Spud Date June 01 2006  
month day year

Spot Ap 9E SE SE SW Sec 30 Twp 23 S. R 36  East  West

OPERATOR: License # 5952  
Name: BP AMERICA PRODUCTION COMPANY  
Address: P. O. BOX 3092, WL1, RM 3.201  
City/State/Zip: HOUSTON, TX 77253-3092  
Contact Person: DEANN SMYERS  
Phone: (281) 366-4395

215 FSL feet from  N /  S  Line of Section  
2374 FWL feet from  E /  W  Line of Section

Is SECTION  Regular  Irregular?

(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 33375  
Name: CHEYENNE DRILLING LP

County: KEARNY

Lease Name: STALLMAN B SWDW Well #: #1

Field Name: HUGOTON

Is this a Prorated/Spaced Field?  Yes  No

Target Formation(s): LANSING/KANSAS CITY

Nearest Lease or unit boundary: 215

Ground Surface Elevation: 3235 3236 feet MSL

Water well within one-quarter mile:  yes  no

Public water supply within one mile:  yes  no

Depth to bottom of fresh water: 300'

Depth to bottom of usable water: 900'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 920'

Length of Conductor pipe required: \_\_\_\_\_

Projected Total Depth: 4400

Formation at Total Depth: LANSING/KANSAS CITY

Water Source for Drilling Operations:

Well  Farm Pond  Other

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores Be Taken?:  Yes  No

If yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:

- |  |  |                                    |  |
|--|--|------------------------------------|--|
| <input type="checkbox"/> Oil                       | <input type="checkbox"/> Enh Rec             | <input type="checkbox"/> Infield   | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas                       | <input type="checkbox"/> Storage             | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary            |
| <input type="checkbox"/> OWWO                      | <input checked="" type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat   | <input type="checkbox"/> Cable                 |
| <input type="checkbox"/> Seismic; _____ # of Holes | <input checked="" type="checkbox"/> Other    |                                    |  |
| <input type="checkbox"/> Other _____               |  |                                    |  |

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location \_\_\_\_\_

KCC DKT # \_\_\_\_\_

LAT. 38.010297  
LONG. -101.184839

## AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 101 et, seq, It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: MARCH 20, 2006 Signature of Operator or Agent: DeAnn Smyers Title: REGULATORY STAFF ASSIST.

For KCC Use ONLY  
 API # 15- 093-21782-00-00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 920' feet per Alt  X  
 Approved by: DPW 3-31-06  
 This authorization expires: 9-30-06  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent \_\_\_\_\_

### Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

30  
23  
36

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

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If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- \_\_\_\_\_  
Operator BP AMERICA PRODUCTION COMPANY  
Lease STALLMAN B S/DW  
Well Number 1  
Field \_\_\_\_\_

Location of Well: County: KEARNY  
215 FSL feet from  N /  S Line of Section  
2374 FWL feet from  E /  W Line of Section  
Sec 30 Twp 23 S. R. 36  East  West

Number of Acres attributable to well: 640

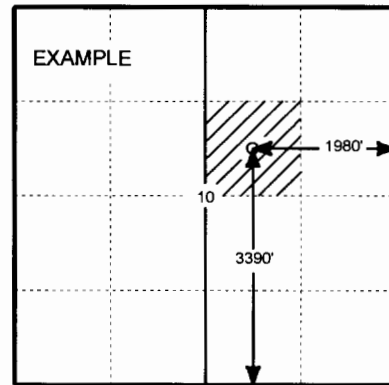
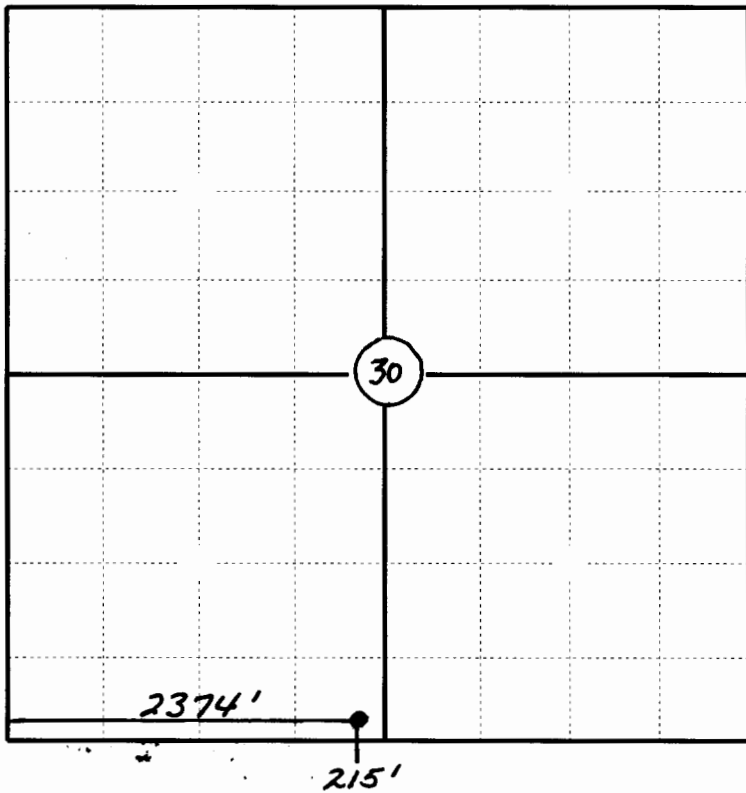
Is Section  Regular or  Irregular

QTR/QTR/QTR of acreage: SE - SE - SW

If Section is irregular, locate well from nearest corner boundary.  
Section corner used:  NE  NW  SE  SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to nearest lease or unit boundary line)



SEWARD CO.

In plotting the proposed location of the well, you must show;

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and 3.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

## NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.