For KCC Use: Effective Date: 4-5-64 District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

The undersigned hereby affirms that the drilling, completion and evertual plugging of this well will comply with K.S.A. 55 et. seq. MAR 3 0 2006 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set on through all unconsolidated materials plus a minimum of 20 leet into the underlying formation. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in plugging sold emented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. If the completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 8. If the completion Form ACO-1 within 120 days of spud date; 9. File Completion Form ACO-1 within 120 days of spud date; 9. File Completion Form ACO-1 within 120 days of spud date; 1. File Completion Form ACO-1 within 120	SGA? [Yes [X] No		ve (5) days prior to commencing well	III blanks must be Filled
PERATOR: Licenses* 1076 Apdross: P.O. BOX 641 Contract Person KENNETH VEHICE Plonor: 758-625-5891 CONTRACTOR: Licenses* 33575 C		APRIL 7, 2006	AP. S/2 - SE-NE-SE	r
Section Note	Expected Spud Date	· · · · · · · · · · · · · · · · · · ·	- Opo. F	
Address. P.O. BOX 641 Address. P.O. BOX 641 Contact Person. KENNETH VEHICE Pronc. 758-625-581 CONTRACTOR. Licenses 93575 Name. W.W. DRILLING Gas. Storage Pool Est. Ar Robert Vehicle Solismic: J of Holes Other United Vehicle Solismic: J of Holes Other Other Other Well Class: Type Equipment: Coning Pool Est. Ar Robert Vehicle Pool Est. Are Robert Vehicle Pool Est. Are Robert Vehicle Vehicle Pool	7076		45001	
SECTION Regular Inregular Interest	OPERATOR: License# 7070	thic .	2201	
Contract Persons (ENNETH VEHIGE Phone, 785-625-5891 CONTRACTOR: Licenses 33575 Contr	Name: BLACK DIAMOND OII	L, INC.	_ ,	W Line of Section
Country_ENRAPMA Person_KENNETH VEHIGE Phone_258-95-981 CONTRACTOR: Loonseil 33575 Name: W. W. ORILLING Well Drilled For: Well Sas: Type Equipment: Cable Other Gas: Sesimin: Other Well Class: Well AF Potary Other Other Well Common of the Well Class: Well Well on one-quarter mile: Well within one-quarter mile: Public water supply well within one-quarter mile: Public water supply well within one-quarter mile: Well Water well within one-quarter mile: Well Water well within one-quarter mile: Well Water well within one-quarter mile: Water well within one-quarter within well-prilled within 10 to the we	Address: HAYS KS 676	01	- -	
Phone 2.86-625-5891 CONTRACTOR: Lionase 33575 CONTRACTOR: Lionase 33575 Well Drilled For: Well Class: Type Equipment: Section Sec	City/State/Zip: KENNETH V	FHIGE	(Note: Locate well on the Section Plat on GRAHAM	reverse side)
CONTRACTOR: Lionase 33575 / Name W. W. DRILLING Well Drilled For: Well Class: Type Equipment:	785-625-5891	LINOL	County: Old VOSS	
CONTRACTOR: Losensed \$3919 \text{V} \text{Vest Primary (} \text{ Speed Field? } \text{ Imper Formation(s): LANSING KC } \text{ Lansing Constitution(s): LANSING KC } Lansing			Field Name: WILDCAT	VVeli #:
Name: Well Drilled For Well Class: Type Equipment: Well Class: Well Class: Well Class: Well Class: Well Cass: Well Ca	CONTRACTOR: License# 33	575 🗸		Voc (/No
Nearest Lease or unit boundary: 330 Section Sectio	Name: W. W. DRILLING	VI 16.00		les Alvo
Court Surface Elevation: 200 EST the test MSL			Nearest Lease or unit houndary: 330	1.50
Walter well within one-quarter mile:	Well Drilled For:	Well Class: Type Equipment:		feet MSI
Gas Storage Pool Ext. Cable Depth Dept	✓ Oil Enh Rec	Infield Mud Rotary		Yes VNo
GWO Disposal Wikidear Cable Seismic B of Holes Other Cher Seismic B of Holes Other Seismic B of Holes Seismic Seismic B of Holes Seismic Seism	Gas Storage		Public water supply well within one mile:	= =
Depth to bottom of usable water.	OWWO Disposal	✓ Wildcat ✓ Cable	Depth to bottom of fresh water:	
H OWWO: old well information as follows: Operator:	Seismic;# of Ho	les Other	Depth to bottom of usable water: 1100	
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original	Other			
Center to the set of t	If OWWO: ald wall information	n as follows:	Length of Surface Pipe Planned to be set: 200(+)	✓
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Form ACO-1 within 120 days of spud date: File Completion Form ACO-1 within 120 days of spud date: File Completion Form ACO-1 within 120 days of spud date: File Completion Form ACO-1 within 120 days of spud date: File Completion Form ACO-1 within 120 days of spud date: File Completion Form ACO-1 within 120 days of spud date: File Completion Form ACO-1 within 120 days of spud date: File Completion Form ACO-1 within 120 days of spud date: File Completion Form ACO-1 within 120 days of spud date: File Completion Form ACO-1 within 120 days of spud date: File Completion Form ACO-1 within 120 days of spud date: File Completion Form ACO-1 within 120 days of spud date: File Completion Form ACO-1 within 120 days of spud date: File Completion Form			Length of Conductor Pipe required: N/A	
Original Completion Date: Original Total Depth: STRANTE Directional, Deviated or Horizontal wellbore? Yes Vo If Yes, true vertical depth: GRANTE DWR Permit #: Wolte: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit DWR Permit #: (Note: Apply for Permit with DWR Permit DWR Permit DWR Permi	•			
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other	710/2	Original Total Donth		
Well Farm Pond Other DWR Permit #:	Original Completion Date:	Original lotal Deptil.		
If Yes, true vertical depth: DWR Permit #:	Directional, Deviated or Horize	ontal wellbore? Yes 🗸 N		
Bottom Hole Location:	If Yes, true vertical depth:			
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAR 3 0 2006 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of infent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified below well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order it 133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - OGS - 23/62 - 80-00 Conductor pipe required	Bottom Hole Location:			· 🗆 ,
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **MAR 3 0 2006** **MAR	KCC DKT #:		, , , , , , , , , , , , , , , , , , , ,	
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3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement of the top; in all cases surface pipe shall be set by circulating cement of the top; in all cases surface pipe shall be set by circulating cement of the top; in all cases surface pipe shall be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: Signature of Operator or Agent: Title: Total Title: Title: Title: Title: Title: Title: Title: Title: Total Title: File completion form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date: Date: Title: Tit	It is agreed that the following	minimum requirements will be met:		MAR 3 0 2006
For KCC Use ONLY API # 15 - C65 - 23/62 - 60-00 Conductor pipe required	3. The minimum amount through all unconsolids 4. If the well is dry hole, 5. The appropriate district 6. If an ALTERNATE II COr pursuant to Appendents be completed with	of surface pipe as specified below shall be ated materials plus a minimum of 20 feet into an agreement between the operator and that office will be notified before well is either pomple of the completion of the well shall be completed on the well shall be completed o	e set by circulating cement to the top; in all cases surface to the underlying formation. The district office on plug length and placement is necessed by the district office on plug length and placement is necessed by the district of plug length and placement in the case of the transfer of the plug length and cases, NOTIFY district office processed in all cases, NOTIFY district office processed.	ary prior to plugging; O days of spud date. a, alternate II cementing
For KCC Use ONLY API # 15	I hereby certify that the state	ements made herein are true and to the beg	t of my knowledge and belief.	
For KCC Use ONLY API # 15	Date: 3-27-06	Signature of Operator or Agent:	rdaM. Tille: Offi	u Marager
API # 15 - Cod5 - 23/62 - 60 - 60 Conductor pipe required			l .	J
Conductor pipe required			1	
Conductor pipe required	API # 15 - 065 -2			
Minimum surface pipe required	Conductor pipe required	Nore feet	, , ,	,
Approved by: Drw 3-57-06 This authorization expires: 9-36-6 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:		200	50	•
This authorization expires: (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Date:		100 per 141 // G		
(This authorization expires. (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date:			-	
(This authorization void it drilling not started within 6 months of approval date.) Spud date:	1			
Spud date: Signature of Operator or Agent: Date:	(This authorization void if drill	ing not started within 6 months of approval date.)		1
Date:	Soud date:	Agent-		
	opud date.	- Agent.		N
		Hail to: VCC Casamustica Division of		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: GRAHAM	
Operator: BLACK DIAMOND OIL, INC.	1530' feet from N / ✓ S Line of Section	
Lease: VOSS	330' feet from ✓ E / W Line of Section	
Well Number: 1 Field: WILDCAT	Sec. 4 Twp. 6 S. R. 21 East / West	
Number of Acres attributable to well: 10	Is Section: 🕢 Regular or 🔲 Irregular	
QTR / QTR / QTR of acreage: APPX SE - NE - SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	
	PLAT Itributable acreage for prorated or spaced wells.) arest lease or unit boundary line.)	
	RECEIVED	
	MAR 3 0 2000	
	MAR 3 0 2006 KCC WICHITA	
: : : <u>:</u> <u>:</u> <u>:</u> <u>:</u> <u>:</u> <u>:</u> <u>:</u> .	EXAMPLE :	
	1980	
	o益 10	
	3390'	
	1530	

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed dritting location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.