

FOR KCC USE:

FORM CB-1 12/93

EFFECTIVE DATE: 4-8-06

FORM MUST BE TYPED

DISTRICT # 1

State of Kansas

FORM MUST BE SIGNED

SGA?  Yes  No

CATHODIC PROTECTION BOREHOLE INTENT

ALL BLANKS MUST BE FILLED IN

Must be approved by the K.C.C. sixty (60) days prior to commencing well.

Expected Spud (Starting) Date 4-10-06

Spot (Location) Q/Q/Q East

month 4 day 10 year 06

NE NW NE Sec .8 Twp 30S S Rg .35 X West

OPERATOR: License # 33169

520 feet from South North line of Section

1640 feet from East West line of Section

(Circle directions from nearest outside corner boundaries)

IS SECTION X REGULAR  IRREGULAR?

(Spot well on the Section Plat on Reverse Side)

County: Grant

Name: Mid-America Pipeline Company, LLC

Address: 1324 West Paige

City/State/Zip: Hobbs, NM 88240

Contact Person: Danny Thomas

Phone: (505) 390-5906

Lease Name: Catholic Protection Well #: 1

Facility Name: Catholic Protection

Ground Surface Elevation: EST 2870' MSL

Cathodic Borehole Total Depth: 250' ft.

Depth to Bedrock: 410' ft.

CONTRACTOR: License #: 32775

Name: McLean's C P Installation, Inc.

Type Drilling Equipment:  Mud Rotary  Cable  Air Rotary  Other

CONSTRUCTION FEATURES

Length of Cathodic Surface (Non-Metallic) Casing

Planned to be set: Conductor 20' / 10' to 100' ft.

Length of Conductor pipe (if any?): 17 1/2" - 20" 10" - 230' / 100' ft.

Size of the borehole (I.D.): 14.5" inches

Cathodic surface casing size: 10" inches

Cathodic surface casing centralizers set at depths of: 20'; 40'; 80'; ...

Cathodic surface casing will terminate at:

Above surface  Surface Vault  Below Surface Vault

Pitless casing adaptor will be used:  Yes  No at Depth ... ft.

Anode installation depths are: 238; 228; 218; 208;

198; 188; 178; 168; 158; 148; 138; 128; ...

\* Max. Depth Permitted is = 250'

\* 100' MIN. CATHODIC SURFACE CASING REPAIR AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of and again before plugging well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top.

4. An agreement between the operator and the district office on plugs and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or casing is grouted in;

6. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY DEEMING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-23-06 Signature of Operator or Agent: [Signature] Title: Office

FOR KCC USE:  
 API # 15- 067-21621-00-00  
 Conductor pipe required NONE feet  
 Minimum cathodic surface casing required 100' feet  
 Approved by: DPW 4-03-06

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This authorization expires: 10-3-06  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Install;
- File Completion Form CB-2 within 30 days of spud date;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CB-4) within 30 days after plugging is completed.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202-1286.

8  
30  
35w.

MAR 27 2006

CONSERVATION DIVISION  
WICHITA, KS

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

Show the relationship to other wells or facilities proposed to be serviced by the intended cathodic borehole. Please show all the wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.

API NO. 15- \_\_\_\_\_  
 OPERATOR Mid-America Pipeline Company, LLC LOCATION OF WELL: COUNTY Grant  
 LEASE Cathodic Protection 520' feet from south/north line of section  
 WELL NUMBER 1 1640' feet from east/west line of section  
 FACILITY NAME Cathodic Protection SECTION 8 TWP 30S RG 35W

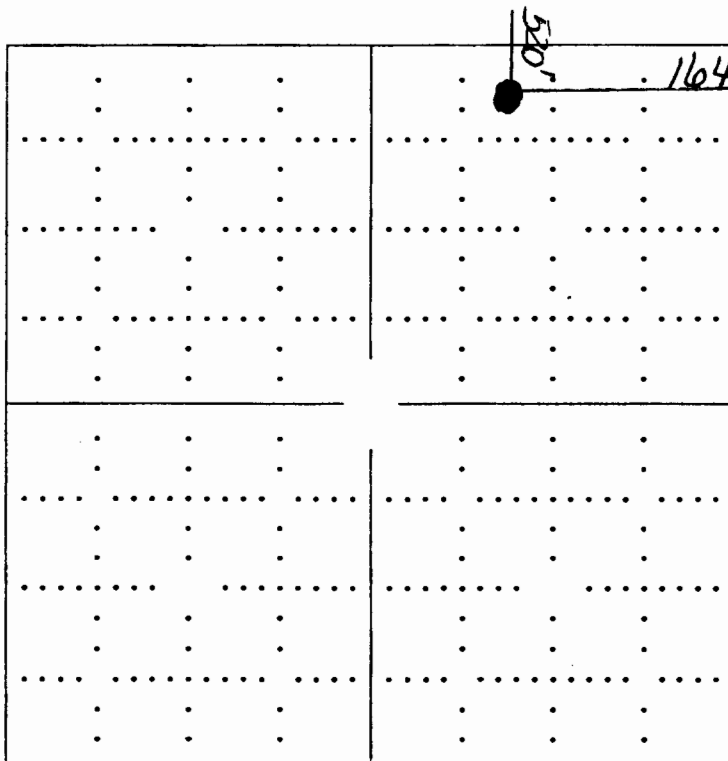
SPOT: QTR/QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 - NE - NW - NE \_\_\_\_\_ **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: NE NW SE SW

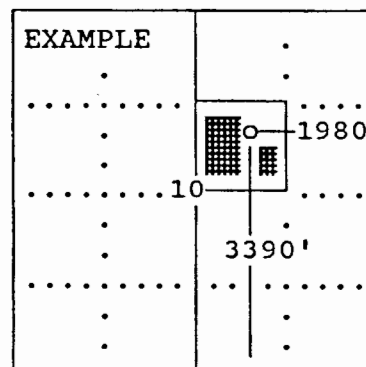
**PLAT**

(Show location of intended cathodic borehole.)

(Show footage from nearest lease, unit or outside section boundary line.)



Section 8



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

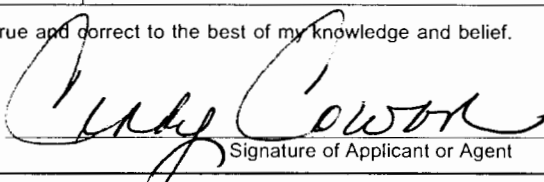
- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease, unit or outside section boundary line.

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**APPLICATION FOR SURFACE PITS CONSERVATION DIVISION**  
**WICHITA, KS**

Form CDP-1  
 April 2004  
 Form must be Typed

**MAR 27 2006**

*Submit in Duplicate*

Operator Name: <b>Mid-America Pipeline Company, LLC</b>		License Number: <b>33169</b>
Operator Address: <b>1324 West Paige Hobbs, NM 88240</b>		
Contact Person: <b>Danny Thomas</b>		Phone Number: ( <b>505</b> ) <b>390 - 5906</b>
Lease Name & Well No.: <b>Cathodic Protection Well #1</b>		Pit Location (QQQQ): <b>NE NW NE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>60</b> (bbls)	Sec. <b>8</b> Twp. <b>30S</b> R. <b>35</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>520'</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>1,640'</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Grant</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>6m black plastic liner</b>
Pit dimensions (all but working pits): <b>15'</b> Length (feet) <b>6'</b> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <b>6'</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6m black plastic liner layed in pit and edges secured to pit</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Pit will only be used for a 2 - 3 day period then pit will be backfilled</b>
Distance to nearest water well within one-mile of pit <b>None</b> <b>696</b> feet    Depth of water well <b>341</b> feet		Depth to shallowest fresh water <b>250</b> feet. Source of information: <b>KH 465</b> <input checked="" type="checkbox"/> _____ measured _____ well owner _____ electric log _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Backfilled</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>3-23-06</b> Date		 Signature of Applicant or Agent
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>3/27/06</b> Permit Number: _____ Permit Date: <b>3/27/06</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15067 2/621 0000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202