

OWWO

CARD MUST BE TYPED

CARD MUST BE SIGNED

State of Kansas
NOTICE OF INTENTION TO DRILL
HUGOTON INFILL

EFFECTIVE DATE 4-8-06
DIST #1

SGA-408

Starting Date 04/05/06
month day year

API Number 15-175-20827-00-01

OPERATOR: License # 5447 ✓
Name OXY USA Inc.
Address P.O. Box 2528
City/State/Zip Liberal, KS 67905
Contact Person Vicki Carder
Phone (620) 629-4242

(P&A API# 15-175-20827)
IS SECTION X REGULAR IRREGULAR
C NE NE Sec 13 Twp 32S Rng 34W
*4613 Ft. from South line of Section
*665 Ft. from East Line of Section

CONTRACTOR: License # MUST BE LICENSED ✓
Name Will advise on ACO-1
City/State/Zip _____
Well Drilled as: New Recompletion X OWWO ✓
Projected Total Depth 2800 feet
Formation Hugoton Chase
If OWWO or Recompletion: old well info as follows:
Operator Cities Service Oil & Gas Corp
Well Name Santa Fe G-1
Comp Date D&A 01/27/85 Old Total Depth 5790

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells
Total number of acres attributed to unit 640
Nearest producing well from
Same common source of supply *-2842 feet
Nearest lease or unit boundary line *665 feet
County Seward
Lease Name Longcor A Well # 2
Ground Surface elevation *2763 feet MSL
Depth to bottom of fresh water 370
Depth to bottom of usable water 700
Surface pipe by Alternate: 1 X 2
Surface pipe 1602 set ✓
Water Source for Drilled Operations: X well farm pond other

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC Specifications.
Date 03/28/06 Signature of Operator or Agent Jake Gander Title Capital Project Capital Project

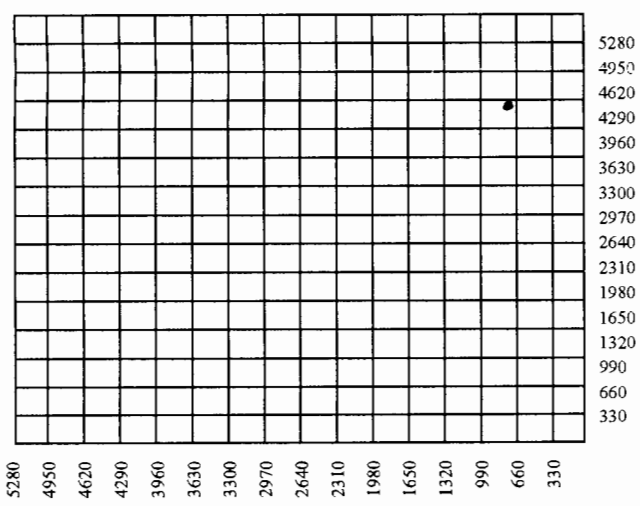
For KCC Use:
Conductor Pipe Required NONE feet; Minimum Surface Pipe Required 1602' feet per Alt. OX
This Authorization Expires 10-3-06 Approved By DPW 4-3-06 9/95

DKT
* WLE#06-CONS-145-CWLE GRANTED

Must be filed with K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C

RECEIVED
MAR 30 2006
KCC WICHITA

A Regular Section of Land
1 Mile = 5,280 Ft.



- Important procedures to follow:
1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
 5. Notify District office 48 hours prior to old well workover or re-entry.
 6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
130 S. Market Room 2078
Wichita, Kansas 67202-1212
(316) 337-6231

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: OXY USA Inc.		License Number: 5447
Operator Address: P. O. Box 2528, Liberal, KS 67901		
Contact Person: Gregg Fillpot		Phone Number: (620) 629 - 4200
Lease Name & Well No.: Longcor A-2		Pit Location (QQQQ): C NE NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 16000 (bbls)	Sec. 13 Twp. 32S R. 34 <input type="checkbox"/> East <input checked="" type="checkbox"/> West *667 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section *665 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Seward County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite & Cuttings
Pit dimensions (all but working pits): 150 Length (feet) 150 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit ~330 feet Depth of water well 200 feet		Depth to shallowest fresh water 76 feet. Source of information: K.H. KES (E) _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Mud Number of working pits to be utilized: _____ Abandonment procedure: Evaporation and Backfill _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
03/28/06 Date		Wicki Gaudin Signature of Applicant or Agent

15175208270001

RECEIVED
MAR 30 2006
KCC WICHITA

KCC OFFICE USE ONLY		Normal
Date Received: 3/30/06	Permit Number: _____	Permit Date: 3/30/06 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER 15-175-20827

LEASE NAME Santa Fe G

WELL NUMBER 1

SPOT LOCATION C NE NE

SEC. 13 TWP. 32 RGE. 34 ~~XXXXXX~~ (W)

COUNTY Seward

Date Well Completed 1-27-85

Plugging Commenced 1-26-85

Plugging Completed 1-27-85

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR Cities Service Oil & Gas Corporation

ADDRESS 3545 N.W. 58th Street, OKla City, OK, 73112

PHONE # (405) 949-4400 OPERATORS LICENSE NO. 5447

Character of Well D & A
 (Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dist. 6

Is ACO-1 filed? Yes If not, is well log attached? (cc)

Producing formation None Depth to top _____ bottom _____ T.D. 5784'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8"	1602'	None

15175208270000

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

Spotted following cement plugs:

70 sx 60/40 @ 5650-5500' St. Louis 35 sx. 50/50 600'-500'

70 sx 60/40 @ 4670-4570' Lansing 12 sx. 50/50 40' - 4'

70 sx 50/50 @ 2770-2570' Hugoton Filled rat & mouse hole.

35 sx 50/50 @ 1653-1553' Surface csg.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Drilling Contractor License No. 7860

Address Johnson Drilling Company

3535 NW 58th St.
 OKC, OK 73112

RECEIVED

STATE OF Oklahoma COUNTY OF Oklahoma, ss.

Delbert G. Oliver

Employee of operator ~~XXXX~~

MAR 05 1985

~~XXXXXX~~ of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Delbert G. Oliver
 (Address) 3545 N.W. 58th Street
 Oklahoma City, Oklahoma

SUBSCRIBED AND SWORN TO before me this 14th day of March, 19 85

Joyce A. Porter
 Notary Public

My Commission expires: 6-12-88