

1st Correction

CORRECTED

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KANSAS CORPORATION COMMISSION

JAN 18 2006

Form C-1
December 2002

For KCC Use: 1-23-06
Effective Date: 3
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

CONSERVATION DIVISION
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well WICHITA, KS

Expected Spud Date Jan. 24, 2006
month day year

* NW SW SE NE

Spot E2 2020' feet from N / S Line of Section
330' 466' feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR License# 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Contact Person: Bob McNew
Phone: 918 625-4180

(Note: Locate well on the Section Plat on reverse side)
County: Wilson
Lease Name: Bates Well #: A-9
Field Name: Cherokee Basin Coal Gas

CONTRACTOR License# 33539
Name: Cherokee Wells, LLC

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippian

Well Drilled For Well Class Type Equipment
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWO Disposal Wildcat Cable
Seismic: # of Holes Other

* Nearest Lease or unit boundary 330' 466'
Ground Surface Elevation: 881.3 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100+
Depth to bottom of usable water: 200+
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 40 Minimum
Length of Conductor Pipe required: None
Projected Total Depth: 1350'
Formation at Total Depth: Mississippian

If OWWO - old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

KCC DKT #: _____

* WAS: 1980' FNL IS: 2020' FNL; E/2-SW-NE
* WAS: 330' FEL IS: 466' FEL
* WAS: 330' NLL IS: 466' NLL IS: NW-SW-SE

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date Jan 17, 2006 Signature of Operator or Agent Charlott D. Keplart Title: Agent

For KCC Use ONLY
API # 15 - 205-26318-0000
Conductor pipe required: NONE feet
Minimum surface pipe required: 40 feet per Alt. (2)
Approved by: 2501-18-06/DA 4-4-06
This authorization expires: 7-18-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drift Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date.
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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MAR 31 2006

KCC WICHITA

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