

For KCC Use: Effective Date: 4-9-06 District #: 2 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APR 03 2006

Form C-1 December 2002

Form must be Typed Form must be Signed blanks must be Filled

NOTICE OF INTENT TO DRILL CONSERVATION DIVISION WICHITA, KS

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 7 2006 month day year

OPERATOR: License# 33186 Name: LB Exploration, Inc. Address: 1587 NE 160th Ave City/State/Zip: Bushton KS 67427 Contact Person: Michael Petermann Phone: 785-252-8034

CONTRACTOR: License# 6901 Name: D S & W Well Servicing, Inc.

Spot SW NW SE Sec. 22 Twp. 16 S. R. 10 1650 feet from 2310 feet from Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ellsworth Lease Name: Braejka Field Name: Stoltenberg

Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 330 Ground Surface Elevation: 1831 feet MSL

Water well within one-quarter mile: Public water supply well within one mile:

Depth to bottom of fresh water: 120' Depth to bottom of usable water: 280'

Surface Pipe by Alternate: Length of Surface Pipe set: Existing 315'

Length of Conductor Pipe required: Projected Total Depth: 3425'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other Haul

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? If Yes, proposed zone:

Well Drilled For: Well Class: Type Equipment: Oil Gas OWO Seismic; # of Holes Other Enh Rec Storage Disposal Wildcat Other Infield Pool Ext. Wildcat Other Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Petroleum, Inc. Well Name: Stoltenberg #1 Original Completion Date: 10/01/1968 Original Total Depth: 3315

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/31/06 Signature of Operator or Agent: Michael Petermann Title: Pres.

For KCC Use ONLY API # 15 - 053-20064-00-02 Conductor pipe required NONE feet Minimum surface pipe required 315' feet per Alt. 1X Approved by: DPW 4-4-06 This authorization expires: 10-4-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

22 16 low.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: LB Exploration, Inc.
 Lease: Braejka
 Well Number: 1
 Field: Stoltenberg
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SW - NW - SE

Location of Well: County: Ellsworth
1650 feet from N / S Line of Section
2310 feet from E / W Line of Section
 Sec. 22 Twp. 16 S. R. 10 East West

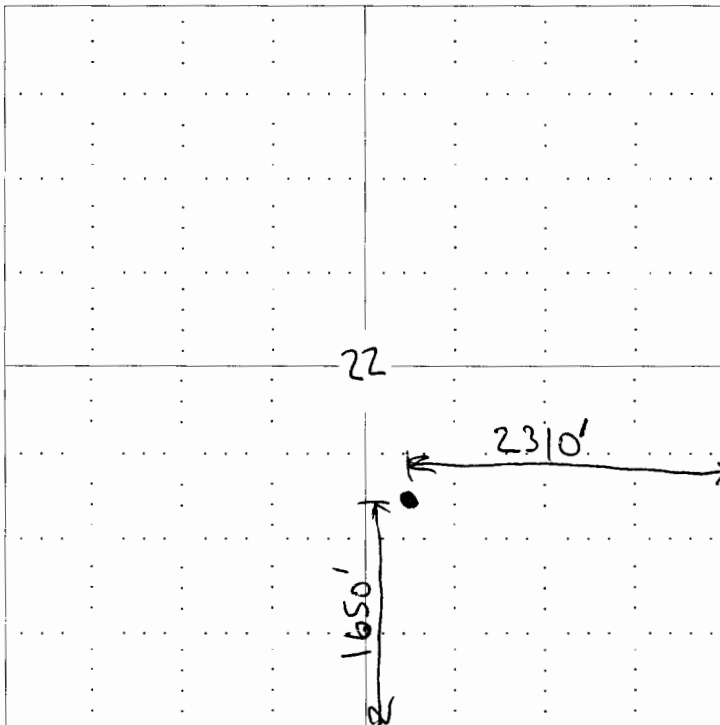
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

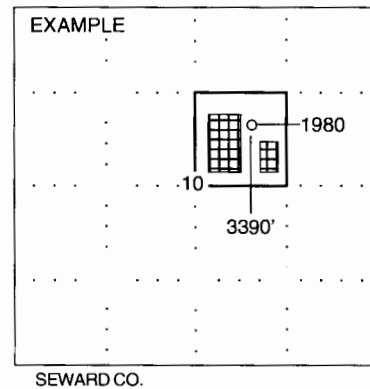
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*




RECEIVED
KANSAS CORPORATION COMMISSION
APR 03 2006
CONSERVATION DIVISION
WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

Operator Name: LB Exploration, Inc.		License Number: 33186
Operator Address: 1587 NE 160th Ave Bushton KS 67427		
Contact Person: Michael Petermann		Phone Number: (785) 252 - 8034
Lease Name & Well No.: Braejka #1		Pit Location (QQQQ): SW NW SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 1968		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 2 (100) barrel pits (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. 22 Twp. 16 R. 10 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1650 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellsworth County
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		How is the pit lined if a plastic liner is not used? Native Mud
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) N/A: Steel Pits Depth from ground level to deepest point: _____ (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet N/A N/A		Depth to shallowest fresh water N/A feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Water Number of working pits to be utilized: 2 Abandonment procedure: Dewater and backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: 3/31/06		Signature of Applicant or Agent: 
KCC OFFICE USE ONLY		
Date Received: 4/3/06 Permit Number: _____ Permit Date: 4/3/06 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

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KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.