

RECEIVED

Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: 4-9-06
District # 1
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work

MAR 20 2006

KCC WICHITA

Expected Spud Date June 01 2006
month day year

Spot SE - SE - SE - SE Sec 20 Twp 27S S. R. 39W East West

OPERATOR: License # 5952
Name: BP AMERICA PRODUCTION COMPANY
Address: P. O. BOX 3092, WL1, RM 3.201
City/State/Zip: HOUSTON, TX 77253-3092
Contact Person: DEANN SMYERS
Phone: (281) 366-4395

226 FSL feet from N / S Line of Section
160 FEL feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 33375
Name: CHEYENNE DRILLING LP

County: STANTON
Lease Name: MINNIE NEFF SWDW Well #: #1

Field Name: _____
Is this a Prorated/Spaced Field? Yes No

Target Formation(s): LANSING/KANSAS CITY
Nearest Lease or unit boundary: 160

Ground Surface Elevation: 3175.73 feet MSL

Water well within one-quarter mile: yes no
Public water supply within one mile: yes no

Depth to bottom of fresh water: _____
Depth to bottom of usable water: 600

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 620 min

Length of Conductor pipe required: _____
Projected Total Depth: 4400

Formation at Total Depth: LANSING/KANSAS CITY
Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores Be Taken?: Yes No
If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:

- | | | | |
|--|--|------------------------------------|--|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> OWWO | <input checked="" type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic; _____ # of Holes | <input checked="" type="checkbox"/> Other | | |
| <input type="checkbox"/> Other _____ | | | |

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth _____

Directional, Deviated or Horizontal wellbore? Yes No

If yes, true vertical depth: _____

Bottom Hole Location _____

KCC DKT # _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 101 et, seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is *necessary prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: MARCH 20, 2006 Signature of Operator or Agent: Deann Smyers Title: REGULATORY STAFF ASSIST.

For KCC Use ONLY
API # 15- 187-21075-00-00
Conductor pipe required None feet
Minimum surface pipe required 620 feet per Alt
Approved by: Per 4-4-06
This authorization expires: 10-4-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
Date: _____

20-27-39W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

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MAR 29 2006
KCC WICHITA

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 187-21075-00-00
Operator BP AMERICA PRODUCTION COMPANY
Lease MINNIE NEFF SWDW
Well Number 1
Field _____

Location of Well: County: STANTON
226 FSL feet from N / S Line of Section
160 FSL feet from E / W Line of Section
Sec 20 Twp 27 S. R. 39 East West

Number of Acres attributable to well: 640

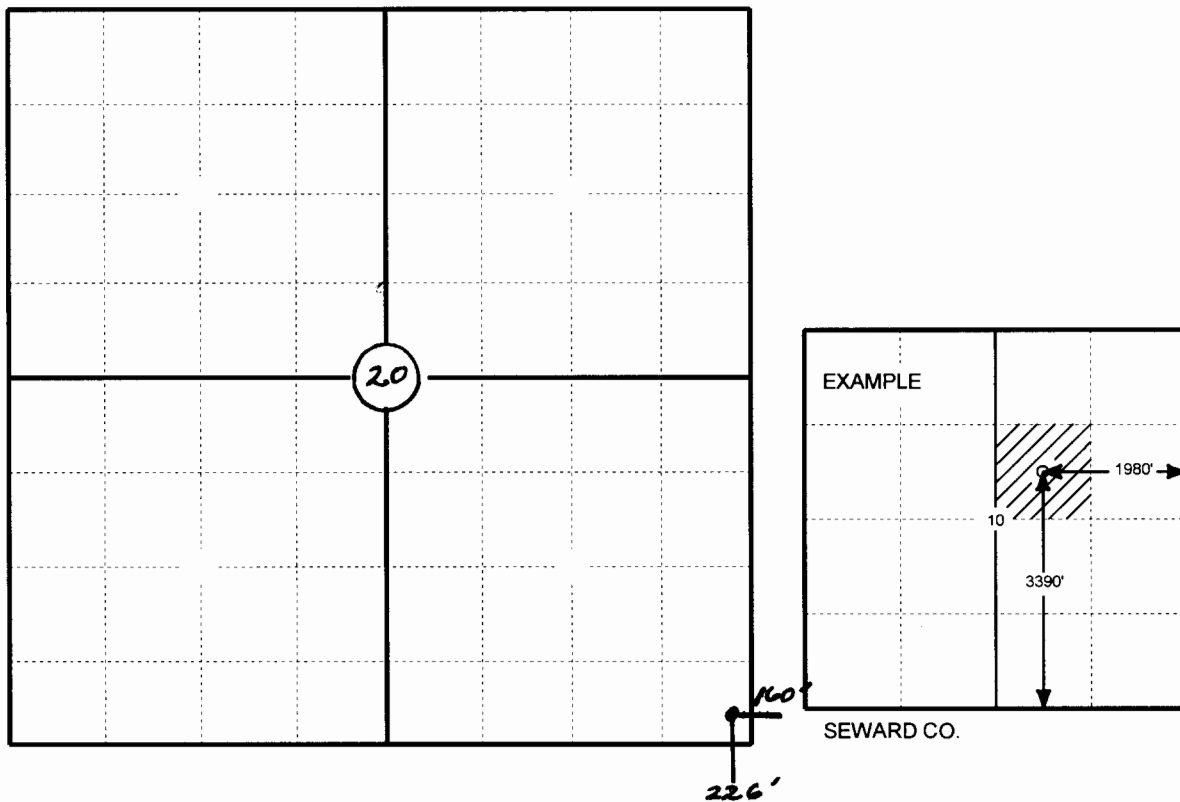
Is Section Regular or Irregular

QTR/QTR/QTR of acreage: SE - SE - SE

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to nearest lease or unit boundary line)



In plotting the proposed location of the well, you must show;

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and 3.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

APPLICATION FOR SURFACE POND **KCC WICHITA**

Submit in Duplicate

Operator Name BP AMERICA PRODUCTION COMPANY		License Number 5952
Operator Address P. O. BOX 3092, ROOM 3.201 WL1, HOUSTON, TX 77253-3092		
Contact Person DEANN SMYERS		Phone Number (281) 366-4395
Lease Name MINNIE NEFF SWD#1		Pit Location SE Qtr. Sec 20 Twp. 27S R. 39W <input type="checkbox"/> E <input checked="" type="checkbox"/> W 226 FSL Ft. from N S (circle one) Line of Sec 160 FEL Ft. from E W (circle one) Line of Sec STANTON County
Type of Pond: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Treatment Pit <input type="checkbox"/> Workover Pit* <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Burn Pit (If WP Spply API No. or year drilled)	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____ Pit capacity 3500 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 1500 mg/l (For Emergency Pits and Treatment Pit, only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used? SEALED WITH BENTONITE FROM DRILLING FLUID
Pit dimensions (all but working pits): 70 Length (feet) 70 Width (feet) Depth from ground level to deepest point 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. _____ _____		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. _____ _____
Distance to nearest water well within one-mile of pit 3250 feet Depth of water well 330 feet	Depth to shallowest fresh water 90 feet. (1) Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input checked="" type="checkbox"/> electric log <input type="checkbox"/> other	
Emergency, Treatment and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling and Workover Pits ONLY: Type of material utilized in drilling/workover BENTONITE Number of working pits to be utilized 0 Abandonment procedure: EVAPORATE & BACKFILL Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date MARCH 20, 2006		Signature of Applicant or Agent <i>Deann Smyers</i>
KCC OFFICE USE ONLY		
Date Received: 3/29/06 Permit Number: _____ Permit Date: 3/29/06 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-187-21075-00-00



KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.