*	For KCC Use: Effective Date:_	4-8-06
	District #	3

KANSAS CORPORATION OF THE KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APR 0 3 2006

December 2002 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

Must be approved by KCC five	(5) days prior to commencing well with KS
Expected Spud Date April 8, 2006	Spot
month day year	CENT NE CIN 33 14 22
22464	SENW NE SW Sec. 35 Twp. 14 S. R. 22 West 2275 feet from N / VS Line of Section
OPERATOR: License# 32461	3555 feet from \sqrt{E} W Line of Section
Name: Tailwater, Inc. Address: 6421 Avondale Drive, Suite 212	Is SECTION ✓ RegularIrregular?
Address: Oklahoma City, OK 73116	· ·
Chris Martin	(Note: Locate well on the Section Plat on reverse side) County: Johnson
Contact Person: Chris Martin Phone: (405) 810-0900	Lease Name: Sala Well #:7-IW
	Field Name: Gardner
CONTRACTOR: License# 5885	Is this a Prorated / Spaced Field? Yes ✓ No
Name: Susie Glaze dba R.S. Glaze Drilling	Target Formation(s): Bartlesville
	Nearest Lease or unit boundary: 365'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: n/a feet MSL
Oil ✓ Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile: Yes ✓ No →
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 200'
Seismic; # of Holes Other	Depth to bottom of usable water: 350'
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 950'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Bartlesville
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
Directional, Deviated or Honzontal wellbore? Yes V No	Well Farm Pond Other X
Bottom Hole Location:	DWR Permit #:
KOO DICT #	(Note: Apply for Permit with DWR)
* Was: 4-4-06 (Effective Date)	Will Cores be taken? Yes ✓ No If Yes, proposed zone:
Is: 4-8-06 (Effective Date) AFFI	ii les, proposed zone.
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
through all unconsolidated materials plus a minimum of 20 feet into the	of by circulating cement to the top; in all cases surface pipe shall be set
 The appropriate district office will be notified before well is either plug If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order 	
I hereby certify that the statements made herein are true and to the best of	1,
Date: April 3, 2006 Signature of Operator or Agent: Work	na Manda Title: Agent
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 091 - 23075 - 00-00	File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required None feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 20 feet per Alt. X(2)	- Submit plugging report (CP-4) after plugging is completed;
Approved by: Putt 4-3-06 Rat 4-4-00	- Obtain written approval before disposing or injecting salt water.
10-2-06	- If this permit has expired (See: authorized expiration date) please
(This authorization expires: 70-3-00 (This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
Could date.	Well Not Drilled - Permit Expired Signature of Operator or Agent:
Spud date: Agent:	Date:
	N