

2nd Correction

CORRECTED

RECEIVED KANSAS CORPORATION COMMISSION

JAN 18 2006

Form C-1 December 2002

For KCC Use: 1-23-06
Effective Date: 3
District #
OGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well WICHITA, KS All blanks must be filled

** NW SE SE NE

Expected Spud Date Jan. 24, 2006
month day year

Spot
Sec. 35 Twp. 28S S. R. 14
1980 - 2020' feet from N / S Line of Section
330 - 466' feet from E / W Line of Section
is SECTION Regular Irregular?

OPERATOR License# 33342
Name: Bush Jay Operating, LLC
Address: 4916 Camp Bowie Blvd, Suite 204
City/State/Zip: Fort Worth, TX 76107
Contact Person: Bob McNew
Phone: 918 625-4180

(Note: Locate well on the Section Plat on reverse side)
County: Wilson
Lease Name: Bates Well #: A-9
Field Name: Cherokee Basin Coal Gas

CONTRACTOR: License# 33539
Name: Cherokee Wells, LLC

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippian

Well Drilled For Well Class Type Equipment
Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext Air Rotary
OWWO Disposal Wildcat Cable
Seismic: # of Holes Other

Nearest Lease or unit boundary: 466'
Ground Surface Elevation: 881.3 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 40 Minimum
Length of Conductor Pipe required: None
Projected Total Depth: 1350'

If OWWO old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
Well Farm Pond Other
DWR Permit #:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:
Bottom Hole Location:

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

* WAS: 1980' FNL IS: 2020' FNL; E/2-56-28-35-36
* WAS: 330' FEL IS: 466' FEL
* WAS: 330' NLL IS: 466' NLL IS: NW-SE-SE NE

** 2nd COR SPOT IS: NW-SE-SE NE

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date Jan. 17, 2006 Signature of Operator or Agent: Charlene D. Keplart Title: Agent

For KCC Use ONLY
API # 15 - 205-26318-0000
Conductor pipe required: NONE feet
Minimum surface pipe required: 40 feet per Alt. 2
Approved by: [Signature] Date: 1-18-06
This authorization expires: 7-18-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorotation orders;
- Notify appropriate district office 48 hours prior to workover or re entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
MAR 3 2006
KCC WICHITA

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