For KCC Use:	4-10-06
Effective Date:	7-10-06
District #	3
SGA? Yes	No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed

KCC WICHITA

NOTICE OF INTENT TO DRILL

Expected Spud Date 4				
	8	2006	Spot	✓ East
mo	onth day	year	SW - SW - NE Sec. 36 Twp. 31 S.	R. 17 West
OPERATOR: License# 5150 ¥	/			Line of Section
Name: COLT ENERGY, INC.			2040 / feet from V E / W	Line of Section
Address: POBOX 388			Is SECTIONRegular Irregular?	
City/State/Zip: IOLA, KS 66749			(Note: Locate well on the Section Plat on rever	rse side)
Contact Person: DENNIS KERSH	HNER		County: LABETTE	•
hone: 620-365-3111			Lease Name: FOSTER	Well #: 7-36
	70 🗸		Field Name: COFFEYVILLE - CHERRYVALE	
ONTRACTOR: License# 3307	12 •	110	Is this a Prorated / Spaced Field?	Yes ✓ No ✓
Name: WELL REFINED DRILL	LING COMPANY,	INC	Target Formation(s): PENNSYLVANIAN COALS	
Well Drilled For: W	Vell Class: Type	Equipment:	Nearest Lease or unit boundary: 600	
			Ground Surface Elevation: 886	feet MSL
Oit Enh Rec	⊣ .∕ ⊨	Mud Rotary	Water well within one-quarter mile:	Yes ✓ No
Gas Storage		Air Rotary /	Public water supply well within one mile:	Yes No -
OWWO Disposal	= -	Cable	Depth to bottom of fresh water: 100	
Seismic; # of Holes	Other		Depth to bottom of usable water: 175	
Other			Surface Pipe by Alternate: 1 2	
OWWO: old well information as	follows:		Length of Surface Pipe Planned to be set: 20'	
_			Length of Conductor Pipe required: NONE	
Well Name:			Projected Total Depth: 1100	
Original Completion Date:	Original Total	al Depth:	Formation at Total Depth: MISSISSIPPI	
			Water Source for Drilling Operations:	
irectional, Deviated or Horizontal		Yes ✓ No	Well Farm Pond Other X	
Yes, true vertical depth:			DWR Permit #:	
ottom Hole Location:			(Note: Apply for Permit with DWR)
(CC DKT #:			Will Cores be taken?	Yes ✓ No
CC DKT #:			Will Cores be taken? If Yes, proposed zone:	
CC DKT #:			If Yes, proposed zone:	
		AFF	If Yes, proposed zone:	
he undersigned hereby affirms t	that the drilling, comp	AFFI eletion and eventual pl	If Yes, proposed zone:	
The undersigned hereby affirms t t is agreed that the following min	that the drilling, comp nimum requirements v	AFFI eletion and eventual pl vill be met:	If Yes, proposed zone:	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Pl No. 15	Location of Well: County: LABETTE
perator: COLT ENERGY, INC.	1980 feet from VN/ S Line of Section
ase: FOSTER	2040 feet from VE / W Line of Section
ell Number: 7-36	Sec. 36 Twp. 31 S. R. 17 ✓ East Wes
eld: COFFEYVILLE - CHERRYVALE	
and a set A see attainment of the most	Is Section: Regular or 🗸 Irregular
Imber of Acres attributable to well: SW - SW - NE	
TR / QTR / QTR of acreage:SWSWNE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: VNE NW SE SW
1980	LAT
1	butable acreage for prorated or spaced wells.)
	ist lease or unit boundary line.)
(coordinate)	or care or annial participation of the care of the car
	·
X	2040
	EXAMPLE
36	LANGUEL
	1980
	SEWARD CO. RECEIVED

In plotting the proposed location of the well, you must show:

KCC WICHITA

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: COLT ENERGY, INC			License Number: 5150				
Operator Address: P O BOX 388, IOLA, KS 66749							
Contact Person: DENNIS KERSHNER			Phone Number: (620) 365 - 3	111			
Lease Name & Well No.: FOSTER 7-36			Pit Location (QQQQ):				
Type of Pit:	Pit is:		SW _ NE				
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 36 Twp. 31 R. 17 Fast West				
Settling Pit	If Existing, date constructed:		1980 Feet from 🗸 North / 🗌 South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:	****	2040 Feet from 🗸 East / 🗌 West Line of Section				
(If WP Supply API No. or Year Drilled)		(bbls)	LABETTE	County			
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓] No /	Chloride concentration:	mg/l			
Is the bottom below ground level?	Artificial Liner?	·	(For Emergency Pits and Settlii How is the pit lined if a plastic liner is not				
Yes No	Yes 🗸	No	NATIVE CLAY SOI	1			
Pit dimensions (all but working pits): 3	BO Length (fe	eet) 15		N/A: Steel Pits			
	om ground level to de		_				
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and deternated and special monitoring.	mining 5 99 2 3 9 16			
		Depth to shallowest fresh water UNKNOWN feet. Source of information:					
NONE KNOWN feet Depth of water wellfeet		measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover: NATIVE SOIL					
Number of producing wells on lease:		Number of working pits to be utilized: 1					
Barrels of fluid produced daily:		Abandonment procedure: PUMP OUT PUSH IN					
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief.	RECEIVED			
3-30-06		Ch:	One Ft. Her	APK 0 3 2006			
Date		S	ignature of Applicant & Agent				
KCC OFFICE USE ONLY							
Date Received: 4/3/06 Permit Num	ber:	Perm	it Date: 4/3/06 Lease Inspection	n: Yes No			