

CORRECTED <sup>part</sup>

For KCC Use: 4-9-06  
Effective Date: \_\_\_\_\_  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED

MAR 27 2006

Form C-1  
September 1999  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work

KCC WICHITA

Expected Spud Date June 1 2006  
month day year

\* Spot N/2 NE SE NW  
~~SE~~ ~~NE~~ ~~NW~~ Sec. 15 Twp. 27 S. R. 34  
 East  
 West  
1335 feet from S / N (circle one) Line of Section  
2166 feet from E / W (circle one) Line of Section  
Is SECTION Regular  Irregular?

OPERATOR: License# 33094 ✓  
Name: Cimarex Energy Co.  
Address: 15 W 5th, Ste 1000  
City/State/Zip: Tulsa, OK 74103  
Contact Person: Sharon LaValley  
Phone: 918-585-1100

(Note: Locate well on the Section Plat on reverse side)  
County: Haskell  
Lease Name: KC Feedlot Well #: 4  
Field Name: Pleasant Prairie

\* CONTRACTOR: License# 5302 ✓ 33375  
Name: Cheyenne Drilling LP

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Chester  
Nearest Lease or unit boundary: 430'

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic: \_\_\_\_\_ # of Holes  Other  
 Other: Water Injection Well

Ground Surface Elevation: 2952.5 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Depth to bottom of fresh water: 500' ✓  
Depth to bottom of usable water: 860' ✓  
Surface Pipe by Alternate: X 1 \_\_\_\_\_ 2 \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

Length of Surface Pipe Planned to be set: 1850' ✓  
Length of Conductor Pipe required: NONE ABOVE  
Projected Total Depth: 5350'  
Formation at Total Depth: Chester

Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Water Source for Drilling Operations:  
Well X Farm Pond \_\_\_\_\_ Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_

WAS: Cont. Lic 5302  
SPOT: SE NE NW

AFFIDAVIT

IS: LIC. 33375  
SPOT: N/2 NE SE NW

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/24/06 Signature of Operator or Agent: Sharon LaValley Title: Drilling Technician

For KCC Use ONLY  
API # 15 - 081-21658-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 880' feet per Alt. 1 X  
Approved by: DPW 4-4-06 / DPW 4-5-06  
This authorization expires: 10-4-06  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

15  
27  
34w

**CORRECTED**  
**RECEIVED**

MAR 27 2006

KCC WICHITA

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 - 15-081-21658-00-00  
Operator: Cimarex Energy Co.  
Lease: KC Feedlot  
Well Number: 4  
Field: Chester

Location of Well: County: Haskell  
1335 feet from S N (circle one) Line of Section  
2166 feet from E W (circle one) Line of Section  
Sec. 15 Twp. 27 S. R. 34  East  West

Number of Acres attributable to well: \_\_\_\_\_  
QTR / QTR / QTR of acreage: SE - NE - NW

Is Section \_\_\_\_\_ Regular or  Irregular

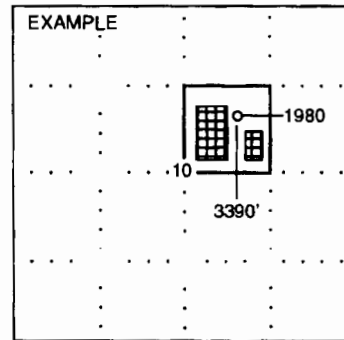
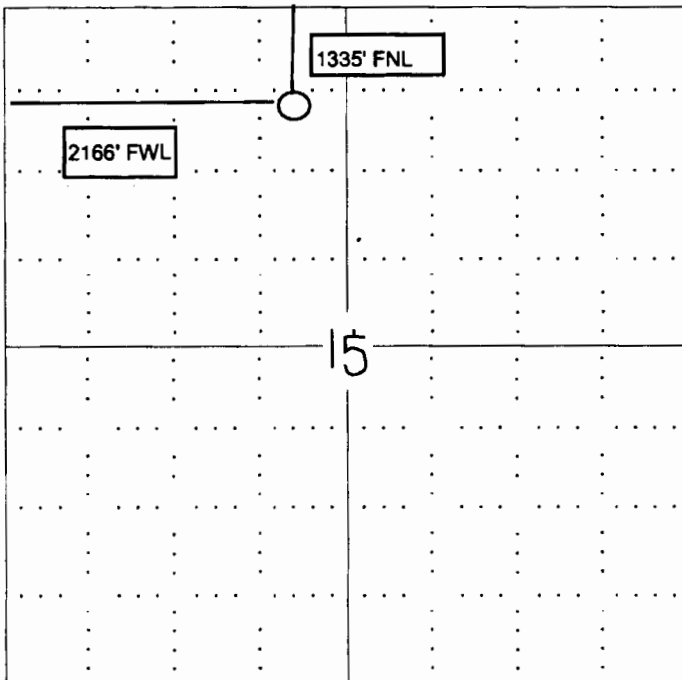
If Section is irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

N/2 NE SE-NW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

## NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.