

For KCC Use: Effective Date: 4-10-06 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

RECEIVED APR 03 2006

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing work

KCC WICHITA

Expected Spud Date April 10 2006 month day year

Spot 86'S & 54'E of C NW NW Sec. 25 Twp. 13 S. R. 22W East West 746 feet from N S Line of Section 714 feet from E W Line of Section Is SECTION X Regular Irregular?

OPERATOR: License# 30717 Name: DOWNING-NELSON OIL CO., INC. Address: P.O. Box 372 City/State/Zip: Hays, KS 67601 Contact Person: Ron Nelson Phone: (785) 621-2610

County: Trego Lease Name: MARY PEARSON Well #: 1-25 Field Name: Wildcat

CONTRACTOR: License# 31548 Name: Discovery Drilling

Is this a Prorated / Spaced Field? Yes No Target Information(s): LKC & Conglomerate

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 714' Ground Surface Elevation: 2238 feet MSL

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 150' 180'

Directional, Deviated or Horizontal wellbore? Yes No

Depth to bottom of usable water: 900' Surface Pipe by Alternate: 1 2

If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Length of Surface Pipe Planned to be set: 200' + Length of Conductor Pipe required: None Projected Total Depth: 4150'

Formation at Total Depth: Arbuckle Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: Will Cores be taken? Yes No

If Yes, proposed zone: (Note: Apply for Permit with DWR)

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: March 31, 2006 Signature of Operator or Agent: Title: Agent

For KCC Use ONLY API # 15 - 195-22349-00-00 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. Approved by: DPW 4-5-06 This authorization expires: 10-5-06 Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

25 13 22W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: DOWNING-NELSON OIL CO., INC.
Lease: MARY PEARSON
Well Number: 1-25
Field: Wildcat
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: _____

Location of Well: County: Trego
746 feet from N / S Line of Section
714 feet from E / W Line of Section
Sec. 25 Twp. 13 S. R. 22W East West

Is Section: Regular or Irregular

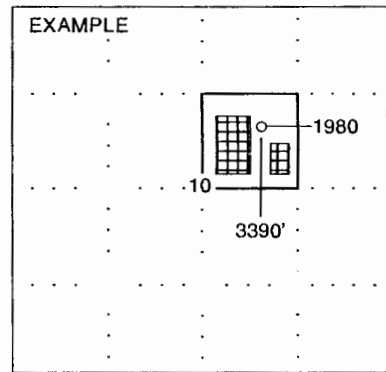
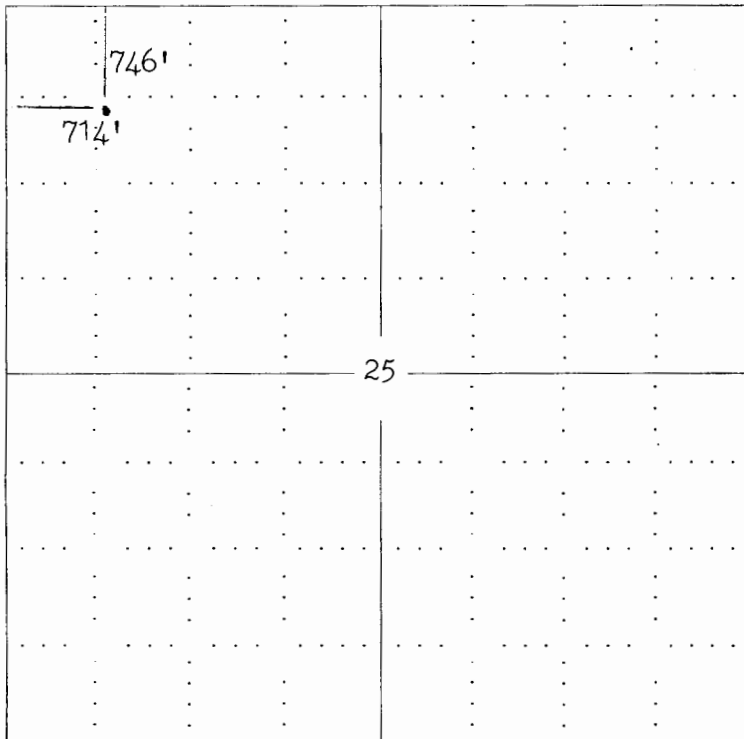
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

Trego Co., KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

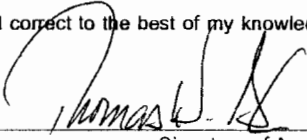
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

RECEIVED
APR 03 2006

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

KCC WICHITA

Operator Name: <u>DOWNING-NELSON OIL CO., INC.</u>		License Number: <u>30717</u>
Operator Address: <u>P.O. Box 372 Hays, KS 67601</u>		
Contact Person: <u>Ron Nelson</u>		Phone Number: <u>(785) 621 - 2610</u>
Lease Name & Well No.: <u>MARY PEARSON # 1-25</u>		Pit Location (QQQQ): <u>86'S & 54'E of</u> <u>C NW NW</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>3000</u> (bbls)	Sec. <u>25</u> Twp. <u>13S</u> R. <u>22W</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>746</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>714</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Trego</u> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <u>Lined with clay soil, native and fresh mud</u>
Pit dimensions (all but working pits): <u>70</u> Length (feet) <u>70</u> Width (feet) <u>N/A: Steel Pits</u> Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>1124</u> feet Depth of water well <u>29</u> feet		Depth to shallowest fresh water <u>10</u> feet. <u>1</u> Source of information: <u>JR-KGS</u> _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Allow liquid contents to evaporate, let cuttings dry and backfill.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>March 31, 2006</u> Date		 Signature of Applicant or Agent

15 195 223 49 0000

KCC OFFICE USE ONLY			
Date Received: <u>4/3/06</u>	Permit Number: _____	Permit Date: <u>4/3/06</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202