For KCC Use: OIL & GAS CONSERVATION DIVISION Effective Date District # NOTICE OF INTENT TO DRILL Yes No

A mail 40 2006

KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION Form C-1 APR 0 4 2006 orm must be Typed

Form must be Signed

Must be approved by KCC five (5) days prior to commencing well

WICHITA, KS

Expected Spud Date April 10, 2000	Spot
month day year	NW SE Sec. 13 Twp. 29 S. R. 15 West
OPERATOR: License# 33344 Name: Quest Cherokee LLC Address: 9520 North May Avenue, Suite 300	1980 feet from N / VS Line of Section 1980 feet from VE / W Line of Section Is SECTION Regular Irregular?
City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Richard Marlin Phone: (405) 286-9316	County: Wilson Lease Name: McPherson, Robert B. Well #: 13-4
CONTRACTOR: License# Will be licensed by the KCC V	Field Name: Cherokee Basin CBM Is this a Prorated / Spaced Field? Target Formation(s): Cherokee Coals
Well Drilled For: Well Class: Type Equipment: Infield Mud Rotary Gas Storage Pool Ext. Wildcat Cable Seismic; # of Holes Other Other Coalbed Methane from Owwo: old well information as follows:	Nearest Lease or unit boundary: 660 Ground Surface Elevation: 885
Operator:	Length of Conductor Pipe required:
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals
Directional, Deviated or Horizontal wellbore? Yes No	Water Source for Drilling Operations: Well Farm Pond Other Air DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig:
- The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belie Date: 4/3/06 Signature of Operator or Agent

For KCC Use ONLY API # 15 - 245-24504-00-	-00	
Conductor pipe required Minimum surface pipe required	feet per Alt. 🗶 ②	
Approved by: 4-5-06 This authorization expires: 10-5-06 (This authorization void if drilling not started within 6 months of approval date.)		
Spud date:Agent:		

- File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

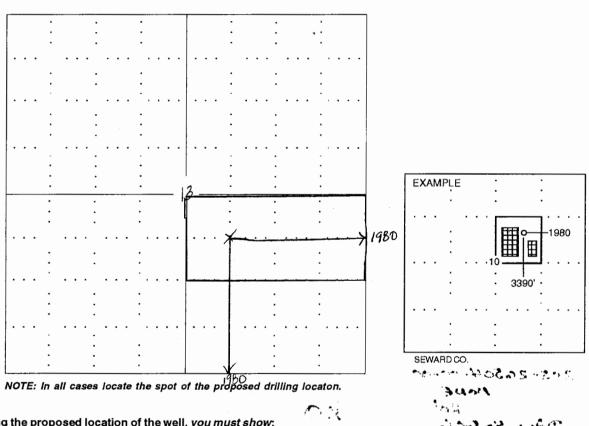
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Wilson
Operator: Quest Cherokee LLC	
Lease: McPherson, Robert B.	1980 feet from N / S Line of Section 1980 feet from E / E / W Line of Section
Well Number: 13-4	Sec. 13 Twp. 29 S. R. 15 Fast Wes
Field: Cherokee Basin CBM	•
Number of Acres attributable to well: OTP / OTP / OTP of acreage: NW SE	Is Section: 🔽 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: NW SE	If Section is Irregular, locațe well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with sections, 4 sections, etc.
 - 2. The distance of the proposed drilling location from the section's south / north and east / west.
 - 3. The distance to the nearest lease or unit boundary line.
 - 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Form CDP-1

KANSAS CORPORATION COMMISSION CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

APR 11 2 2005 -

APR 0 4 2006 Form must be Typed

RUCEIVED

APPLICATION FOR SURFACE PIT

Submit in Duplicate

CONSERUATION DIVISION WICHITA, KS

Operator Name: Quest Cherokee LLC		License Number: 33344	
Operator Address: 9520 North May Avenue, Suite 300		Oklahoma City, Oklahoma 73120	
Contact Person: Richard Marlin		Phone Number: (405) 286 - 9316	
Lease Name & Well No.: McPherson, Robert B. #13-4		. #13-4	Pit Location (QQQQ):
Type of Pit:	Pit is:		<u>NW</u> . <u>SE</u> _
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 13 Twp. 29 R. 15
Settling Pit	If Existing, date constructed:		Feet from North / 🗹 South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		1980 Feet from 🗹 East / 🗌 West Line of Section
(If WP Supply API No. or Year Drilled)	300	(bbls)	Wilson
Is the pit located in a Sensitive Ground Water	Area? Yes] No	Chloride concentration: mg/l
			(For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner? Yes V No		How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits			
Depth from ground level to deepest point:10(feet)			
If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining			
		ncluding any special monitoring.	
		Air Drilled (Operation lasting approx 3 days
Distance to nearest water well within one-mile of pit Depth to shallo		west fresh waterfeet.	
Source of infor		mation: redwell owner electric logKDWR	
			over and Haul-Off Pits ONLY:
		al utilized in drilling/workover: Air Drilled	
l		king pits to be utilized: One	
		procedure: Air Dry, Back Fill and Cover	
Does the slope from the tank battery allow all spilled fluids to		pe closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
$\sqrt{2}$			
4/3/06 The Signature of Applicant or Agent			
Date Signature of Applicant or Agent			
KCC OFFICE USE ONLY			
Date Received: 4/4/06 Permit Num	ber:	Perm	it Date: 4/4/06 Lease Inspection: Yes 🛶 No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202