For KCC Use:	4-10-06
Effective Date:_	7,007
District #	
SGA? Yes	No

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Minimum surface pipe required	Must be approved by KCC five	(5) days prior to commencing well	
OPERATOR: Lecenses _ \$150	Expected Spud Date		
Name _ Collection   No.   Section   No.   Section   No.   No	•		
Name _ Collection   No.   Section   No.   Section   No.   No	OPERATOR: License# 5150 V	Test from 1 14 7 5 Eine of cestion	
More Loate well on the Section Plat on reverse side)	Name: COLI ENERGY, INC.		""
Contact Person. DENNIS KERSHNER  CONTRACTOR: Licensey 33072  Name: WELL REFINED DRILLING COMPANY, INC  Well Drilled For: Well Class: Type Equipment:    Own	Address: FO BOX 366		
Phone: B20:365-3111  CONTRACTOR: Licenses 33072  Name: WELL REFINED DRILLING COMPANY, INC  Well Drilled For: Well Class: Type Equipment:    Gab	City/State/Zip: DENNIS KERSHNER		
CONTRACTOR: Licensell 33072   Same. WELL REFINED DRILLING COMPANY, INC   Well Drilled For Well Class:   Type Equipment:   Well Drilled For Mell Class:   Type Equipment:   Well Mud Rotary   Widcat   Cable   Setime:   of Holes   Other   Well Class:   Type Equipment:   Well Will Compete   Widcat   Cable   Setime:   of Holes   Other   Well Class:   Type Equipment:   Well Will Compete   Widcat   Cable   Setime:   of Holes   Other   Well Class:   Type Equipment:   Well Will Compete   Will Compete   Will Compete   Will Compete   Well   Formation   Well Will Compete   Well   Formation   Well Formation   Well Conductor   Well Class:   Well Class	Contact Person: DENNIS REKSHINER	County: LADETTE	
Second Florida   Seco		Lease Name: TESTERMAN Well #: 974	
Name   Well Drilled For   Well Class:   Type Equipment:   New   Drilled For   Dr	CONTRACTOR: License# 33072		
Seismic;   we of Holes   Other   Muc Rotary   Water well within one-quarter mile:   Yes   No   No   No   No   No   No   No   N	Name: WELL REFINED DRILLING COMPANY, INC	Target Formation(s): MISSISSIPPI	<u>√</u> ]No
Ground Sufface Elevation: 782	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 745	
Gast   Storage   Pool Ext.   Ar Rotary   Walter well within one mile:   Yes   No   Pool Ext.   Yes   Sho   Own   Disposal   Wildcat   Cable   Seidmit:   work of the property of the propert			
Seismic;    v of Holes			✓ No ✓
Seismic:   v of Holes   Other   Other   Other   Other   Operhit to bottom of tresh water: 175   Operator:   Operator:   Operator:   Operator:   Operator:   Operator:   Original Total Depth:   Original Completion Date:   Original Total Depth:   Mississippi   Original Completion Date:   Original Total Depth:   Mississippi   Operations:   Operatio			<b>∕</b> No ·
Depth to bottom of usable water:     Depth to bottom of usable water   Depth to			
Surface Pipe by Alternate:		Depth to bottom of usable water: 175	
Operator: Well Name: Original Completion Date: Water Source for Drilling Operations: Water Source for Drilling Operations	Other		
Operator: Well Name: Original Completion Date: Water Source for Drilling Operations: Water Source for Drilling Operations	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:  Walter Source for Drilling Operations: Walter Apply for Permit with DWR   ) Walter Source for Drilling Operations: Walter Operation of Surface pipe as specified below end by set by circulating complete will in grig: 3. The inimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface with Committee through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date; 7. If it is authorization with in 120 days of sp	Operator:	Length of Conductor Pipe required: NONE	
Original Completion Date:			
Water Source for Drilling Operations:   Water Source for Drilling Operation:   Water Source for Drilling Operations:   Water	Original Completion Date: Original Total Depth:	Formation at Total Depth: MISSISSIPPI	
Note: Apply for Permit with DWR		Water Source for Drilling Operations:	
Bottom Hole Location:	Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other X	
Will Cores be taken?     Yes   No	If Yes, true vertical depth:	DWR Permit #:	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  RECEIVED APR 0 3 2006 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface completed with the only all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Part KCC Use ONLY API #15 - O99 - Z3917 - CO Conductor pipe required Once feet per Alt.  Approved by: Of Completion of the district office of the well as a completed within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain writen approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the addres	Bottom Hole Location:	(Note: Apply for Permit with DWR 🗍 )	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  RECEIVED  APR 0 3 2006  1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Sastem Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 3-30-06  Signature of Operatorer Agent:  For KCC Use ONLY API # 15 . O99 - 23917	KCC DKT #:	Will Cores be taken?	✓No
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It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  1 hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 3-30-06  Signature of Operator or Agent:  Title: OFFICE MANIAGER  Remember to:  File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plaging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  1 this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Signature of Operator or Agent:  Date:  Date:  Date:  Date:  1 APR 0 3 2006		DECEND	FD
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface committed through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 3-30-06  Signature of Operator Agent:  For KCC Use ONLY API # 15 - O99 - Z3917 - CO Conductor pipe required		lugging of this well will comply with K.S.A. 55 et. seq.	
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 3-30-06  Signature of Operatorer Agent:  For KCC Use ONLY  API # 15 - O99 - Z3917 - COO  Conductor pipe required	It is agreed that the following minimum requirements will be met:	APR n 3 2	006
Signature of Operator or Agent:   Signature of Operator or Agent:   Title: OFFICE MANAGER	<ol> <li>A copy of the approved notice of intent to drill shall be posted on ea.</li> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set.</li> <li>If the well is dry hole, an agreement between the operator and the control of the set.</li> <li>The appropriate district office will be notified before well is either pluge.</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order</li> </ol>	et by circulating cement to the top; in all cases surface side the help to the underlying formation.  Indistrict office on plug length and placement is necessary prior to plugging or production casing is cemented in; the second of the secon	i <b>ng;</b> e. enting
For KCC Use ONLY  API # 15	I hereby certify that the statements made herein are true and to the best o	f my knowledge and belief.	
For KCC Use ONLY  API # 15	Date: 3-30-06 Signature of Operator or Agent:	hilly Statler Title: OFFICE MANAGER	···
API # 15		Remember to:	
Conductor pipe required	l		1
Conductor pipe required	API # 15 - 079 - 23917 -00-00		
Minimum surface pice required	Conductor pipe required None feet	- · · · · · · · · · · · · · · · · · · ·	2
Approved by: Drw 4-5-6 C  This authorization expires: 16-5-6 (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Dat	2-		
This authorization expires: 16-5-6 (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Agent: Date:	Minimum surface pipe required feet per Alt.		1
Check the box below and return to the address below.  Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Signature of Operator or Agent: Date:			(c.,
Spud date: Agent: Date:	This authorization expires: 70-3-06		M
Spud date:Agent:Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of effective date.)		$\omega$
Date:		<del></del>	I
<b>K</b>	Spud date: Agent:		-
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202			12

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 1	5					Location of Well: County: LABETTE		
Operator: COLT ENERGY, INC.						745 feet from V N / S Line of Section		
	TESTERM	AN				1470 feet from E / ✓ W Line of Section		
Well Num	ber: 3-14			1111		Sec. 14 Twp. 33 S. R. 17 ✓ East West		
Field: CO	OFFEYVIL	LE- CHE	RRYVAL	.E				
Number	of Acres at	rihutahle	to well.	N/A		Is Section: ☐ Regular or ✓ Irregular		
	R / QTR o			. NE	NW			
Q1117 Q1	, Q	uoreage				If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		
			(Show los		and shade attr	PLAT ibutable acreage for prorated or spaced wells.) sest lease or unit boundary line.)		
				:	• •	:		
-			.					
1470			<i>X</i>			•		
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						SEWARD CO.		
						<u> </u>		

### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections CHITA 4 sections, etc.

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2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: COLT ENERGY	, INC		License Number: 5150	
Operator Address: POBOX 38	88, IOLA, K	S 66749		
Contact Person: DENNIS KERSH	NER		Phone Number: ( 620 ) 365 - 3111	
Lease Name & Well No.: TESTERM			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 14 <sub>Twp.</sub> 33 <sub>R.</sub> 17	
Settling Pit	If Existing, date co	onstructed:	745 Feet from 🗸 North / 🗌 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / 🗸 West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbls)	LABETTE County	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	] No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?  ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?	
			NATIVE CLAY SOIL	
	BO Length (fe		Width (feet) N/A: Steel Pits	
	rom ground level to de	eepest point:	S (feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.	
			0	
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh water UNKNOWN feet.	
NONE KNOWN feet Depth of water well	feet	measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover: NATIVE SOIL	
<b>!</b>			king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment	procedure: PUMP OUT PUSH IN	
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must l	pe closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
RECEIVED				
3-30-06 Date	# A M	Shirty Statler APR 0 3 2006 ignature of Applicant or Agent		
KCC WICHITA				
KCC OFFICE USE ONLY				
Date Received: $4/3/04$ Permit Num	ber:	Perm	it Date: 4/3/06 Lease Inspection: Yes No	