

**CORRECTED**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
December 2002

For KCC Use:  
Effective Date: 3-20-06  
District # 1  
SGA?  Yes  No

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form must be Typed  
Form must be Signed  
All blanks must be Filled

Expected Spud Date 3-20-06  
month day year

\* Spot 120' south of.  
NE NE NW Sec 17 Twp 34 S. R. 32  East  West

OPERATOR: License # 5278  
Name: EOG Resources, Inc.  
Address: 3817 NW Expressway, Suite 500  
City/State/Zip: Oklahoma City, Oklahoma 73112  
Contact Person: SHELLA ROGERS  
Phone: 405-246-3236

\* 330-450 feet from  N  S Line of Section  
2310 feet from  E  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 30684  
Name: ABERCROMBIE RID, INC.

**MAR 13 2006**

County: SEWARD  
Lease Name: COPE Well #: 17 #1

Field Name: \_\_\_\_\_  
Is this a Prorated/Spaced Field?  Yes  No

Target Formation(s): CHESTER  
Nearest Lease or unit boundary: 330-450

Ground Surface Elevation: 2813 feet MSL

Water well within one-quarter mile:  yes  no

Public water supply within one mile:  yes  no

Depth to bottom of fresh water: 600'

Depth to bottom of usable water: 700'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 1700'

Length of Conductor pipe required: 80'

Projected Total Depth: 6100'

Formation at Total Depth: CHESTER

Water Source for Drilling Operations:  
Well  Farm Pond  Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores Be Taken?:  Yes  No

If yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes \_\_\_\_\_  
Well Class:  Enh Rec  Storage  Disposal  Other \_\_\_\_\_  
Well Type Equipment:  Infield  Pool Ext.  Wildcat  Other \_\_\_\_\_  
 Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location \_\_\_\_\_  
KCC DKT # \_\_\_\_\_

**WAS: 330' FNL; NENE NW; 330' FNL**  
**FS: 450' FNL; 120'S. of NENE-NW; 450' FNL**  
**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 101 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of Intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief

Date: 3/10/06 Signature of Operator or Agent: [Signature] Title: OPERATIONS ASSISTANT

For KCC Use ONLY  
API # 15- 175-22039-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 720' feet per Alt. 1   
Approved by: DPW 3-15-06 / DPW 4-6-06  
This authorization expires: 9-15-06  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**APR 06 2006**  
CONSERVATION DIVISION  
WICHITA, KS

17  
34  
324