

For KCC Use: Effective Date: 4-1-06 District # 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAR 24 2006

Form C-1 September 1999

NOTICE OF INTENT TO DRILL

KCC WICHITA

Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 3 30 06 month day year

OPERATOR: License# 33247 Name: Petrol Oil & Gas, Inc. Address: P.O. Box 34 City/State/Zip: Piqua, KS 66761 Contact Person: F.L. Ballard Phone: (620) 468-2885

CONTRACTOR: License# 33072 Name: Well Refined Drilling Company, Inc.

Well Drilled For: Oil, Gas, OWWO, Seismic, Other Well Class: Enh Rec, Storage, Disposal, Other Well Class: Infield, Pool Ext, Wildcat, Other Type Equipment: Mud Rotary, Air Rotary, Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

WAS: WELL # 23-5

Spot C-SW Sec. 26 Twp. 30 S.R. 17 3300 feet from S/N Line of Section 4620 feet from E/W Line of Section Is SECTION Regular Irregular?

County: Neosho

Lease Name: L. Goins Well #: 23-5-26-5

Field Name: Neodesha

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Mississippi

Nearest Lease or unit boundary: 660

Ground Surface Elevation: 920 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 250+

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: none

Projected Total Depth: 1150'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations: Well, Farm Pond, Other: none (Air drilled)

DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT IS: WELL # 26-5

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03/22/06 Signature of Operator or Agent: F.L. Ballard Title: Agent

For KCC Use ONLY API # 15 - 133-26592-00-00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. X 2 Approved by: DPW 3-27-06 / DPW 4-6-06 This authorization expires: 9-27-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

- Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field prorations orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

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