

APR 06 2006

For KCC Use: 4-11-06
Effective Date: _____
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form G-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 4/6/06
month day year

OPERATOR: License# 33342
Name: Blue Jay Operating LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Contact Person: Jimmy McGuire
Phone: 405-279-4313

CONTRACTOR: License# 33072
Name: Well Refined Drilling Co., Inc.

Well Drilled For: Oil Gas OWD Seismic Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Infield Pool Ext. Wildcat Other
 Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot 5'N-4.
S2 NW4 SW4 Sec. 32 Twp. 27 S. R. 15E
1655' _____ feet from N / S Line of Section
660' _____ feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Wilson

Lease Name: Pierpont, J. Well #: A-1B

Field Name: Cherokee Basin Coal Gas

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): 660'

Nearest Lease or unit boundary: 859'2"

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100+

Depth to bottom of usable water: 200+

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 20' Minimum

Length of Conductor Pipe required: None

Projected Total Depth: 1350'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
 Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

* SKID RIG From 15205263930000

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sec.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/6/06 Signature of Operator or Agent: Charlotte O. Keplart Title: Agent

For KCC Use ONLY
API # 15 - 205-26516-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 20' feet per Att. X(2)
Approved by: DPW 4-6-06
This authorization expires: 10-6-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

32
27
15E

Side Two

CONSERVATION DIVISION
 WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

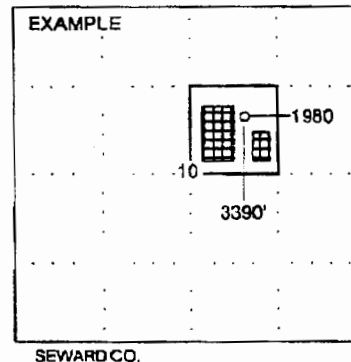
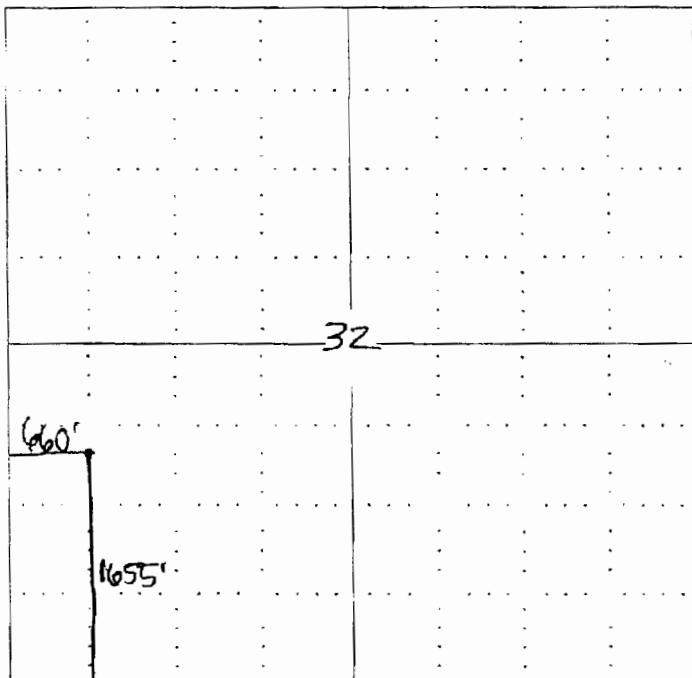
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Blue Jay Operating LLC
 Lease: Pierpont, J.
 Well Number: A-1B
 Field: Cherokee Basin Coal Gas
 Number of Acres attributable to well: 80 acres
 QTR / QTR / QTR of acreage: S2 - NW4 - SW4
 5' N of 5/2 - NW - SW.

Location of Well: County: Wilson
 1655' feet from N / S Line of Section
 550' feet from E / W Line of Section
 Sec. 32 Twp. 27 S. R. 15E East West
 Is Section: Regular or Irregular
 If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

APR 06 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KS

Form GDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Blue Jay Operating LLC		License Number: 33342
Operator Address: 4916 Camp Bowie Blvd. Ft. Worth, TX 76107		
Contact Person: Jimmy McGuire		Phone Number: (405) 279 4313
Lease Name & Well No.: Pierpont, J. A-1B		Pit Location (QQQQ): S2 NW4 SW4
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit Is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 400 _____ (bbls)	Sec. 32 Twp. 27 R. 15E <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1655' Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 660' Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Wilson _____ County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: None _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Dirt
Pit dimensions (all but working pits): 15 Length (feet) 15 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 10 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit City Water <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water 100+ _____ feet. Source of information: _____ measured _____ well owner <input checked="" type="checkbox"/> electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Number of working pits to be utilized: One Abandonment procedure: Remove Fluids, Allow to Dry, Level Surface _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: 4/6/06		Signature of Applicant or Agent: <u>Charlotta D. Keplart</u>
KCC OFFICE USE ONLY		
Date Received: 4/6/06 Permit Number: _____ Permit Date: 4/6/06 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

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