For KCC Use:	4-10-06
Effective Date:	7-13-0%
District #	
0040 -0/00	No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Signed

NOTICE OF INTENT TO DRILL

Expected Spud Date 4 8 2006	Spot
OPERATOR: License# 5150 V	630 feet from N / VS Line of Section
Name: COLT ENERGY, INC.	4000 feet from Feet from E / W Line of Section
Address: P O BOX 388	Is SECTIONRegular Irregular?
City/State/Zip: IOLA, KS 66749	(Note: Locate well on the Section Plat on reverse side)
Contact Person: DENNIS KERSHNER	County: MONTGOMERY
Phone: 620-365-3111	Lease Name: BELCHER Well #: 14-19
/	Field Name: COFFEYVILLE- CHERRYVALE
CONTRACTOR: License# 33072 Name: WELL REFINED DRILLING COMPANY, INC.	Is this a Prorated / Spaced Field? Target Formation(s): MISSISSIPPI
	Nearest Lease or unit boundary: 630 V
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 749 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes √No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
CWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic; # of Holes Other	Depth to bottom of usable water: 175 /50
Other	Surface Pipe by Alternate: 1 1 2
If OWWO: oid well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: NONE
Well Name:	Projected Total Depth: 1100
Original Completion Date:Original Total Depth:	Formation at Total Depth: MISSISSIPPI 🗸
•	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	· · · · · · · · · · · · · · · · · · ·
	(Note: Apply for Permit with DWR)
KCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken?
KCC DKT #:	Will Cores be taken? Yes ✓ No
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