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MAR 29 2006

FORM CB-1 12/93

FORM MUST BE TYPED

FOR KCC USE:

EFFECTIVE DATE: 4-12-06

DISTRICT # 1

SGA?  Yes  No

State of Kansas

CATHODIC PROTECTION BOREHOLE INTENT

KCC WICHITA

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED IN

Must be approved by the K.C.C. sixty (60) days prior to commencing well.

Expected Spud (Starting) Date 04 13 2006 Spot (Location) Q/Q/Q East  
AP NW NE SW SE Sec 27 Twp 31 S, Rg 10 X West  
1190' feet from South North line of Section  
1780' feet from East West line of Section

OPERATOR: License # 33631  
Name: ConocoPhillips  
Address: 25760 W. 343rd Street  
City/State/Zip: Paola, KS. 66071  
Contact Person: Joe Garrison  
Phone: (913) 294-2166 Ext. 19

(Circle directions from nearest outside corner boundaries)  
IS SECTION  REGULAR  IRREGULAR?  
(Spot well on the Section Plat on Reverse Side)  
County: BARBER

Lease Name: MP 205 Well #: #1  
Facility Name: BORGER CHICAGO  
Ground Surface Elevation: 1650 Est. MSL.  
Cathodic Borehole Total Depth: 220 200 ft.  
Depth to Bedrock: 60 ft.

CONTRACTOR: License #: 6427  
Name: (Darling Drilling) ROSENCRANTZ, Benis  
Type Drilling Equipment:  Mud Rotary  Cable  
 Air Rotary  Other

WATER INFORMATION:  
Aquifer Penetration:  None  Single  Multiple  
Depth to bottom of fresh water: 60 ft.  
Depth to bottom of usable water: 180 ft.  
Water well within one-quarter mile:  yes  no  
Public water supply well within one mile:  yes  no  
Water Source for Drilling Operations:  
 well  farm pond  stream  other  
Water Well Location: \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_  
Standard Dimension Ratio (SDR) is = 26  
(cathodic surface OD csg. in inches / MWT in inches = SDR)

CONSTRUCTION FEATURES  
Length of Cathodic Surface (Non-Metallic) Casing 120 ft.  
Planned to be set: \_\_\_\_\_  
Length of Conductor pipe (if any?): NONE ft.

Annular space between borehole and casing will be grouted with:  
 Concrete  Bentonite Cement  
 Neat cement  Bentonite clay  
Anode vent pipe will be set at: 4 ft. above surface  
Anode conductor (backfill) material TYPE: CARBO 60  
\* Depth to BASE of Backfill installation material: 220 200  
Depth to TOP of Backfill installation material: 90

Size of the borehole (I.D.): 17.5 inches  
Cathodic surface casing size: 10 inches  
Cathodic surface casing centralizers set at depths of: 20;  
40; 60; 80; 100; 120;

Cathodic surface casing will terminate at:  
 Above surface  Surface Vault  Below Surface Vault  
Pitless casing adaptor will be used:  Yes  No at Depth \_\_\_\_\_ ft.  
Anode installation depths are: 200'; 185'; 170'; 155';  
140'; \_\_\_\_\_; \_\_\_\_\_; \_\_\_\_\_; \_\_\_\_\_; \_\_\_\_\_; \_\_\_\_\_; \_\_\_\_\_; \_\_\_\_\_; \_\_\_\_\_; \_\_\_\_\_  
15' CENTERS 8" HOLE BUT 10" SURFACE

\* NOTE: MAX. Permitted Depth = 200 !!!

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of and again before plugging well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top.
- 4. An agreement between the operator and the district office on plugs and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or casing is grouted in;
- 6. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03/27/06 Signature of Operator or Agent: Deputy Anders Title: Project Assistant  
Mesa Corrosion Control

FOR KCC USE:  
API # 15- 007-23006-00-00  
Conductor pipe required NONE feet ALT (S)  
Minimum cathodic surface casing required 120 feet  
Approved by: DPW 4-7-06  
This authorization expires: 10-7-06  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Install;
- File Completion Form CB-2 within 30 days of spud date;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CB-4) within 30 days after plugging is completed.

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202-1286.

27  
31  
10W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

Show the relationship to other wells or facilities proposed to be serviced by the intended cathodic borehole. Please show all the wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.

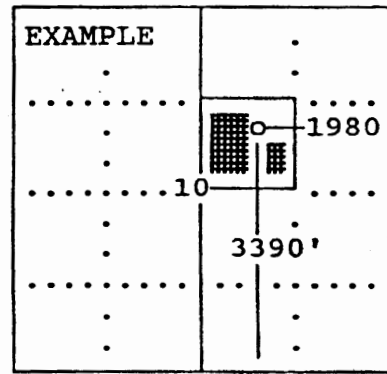
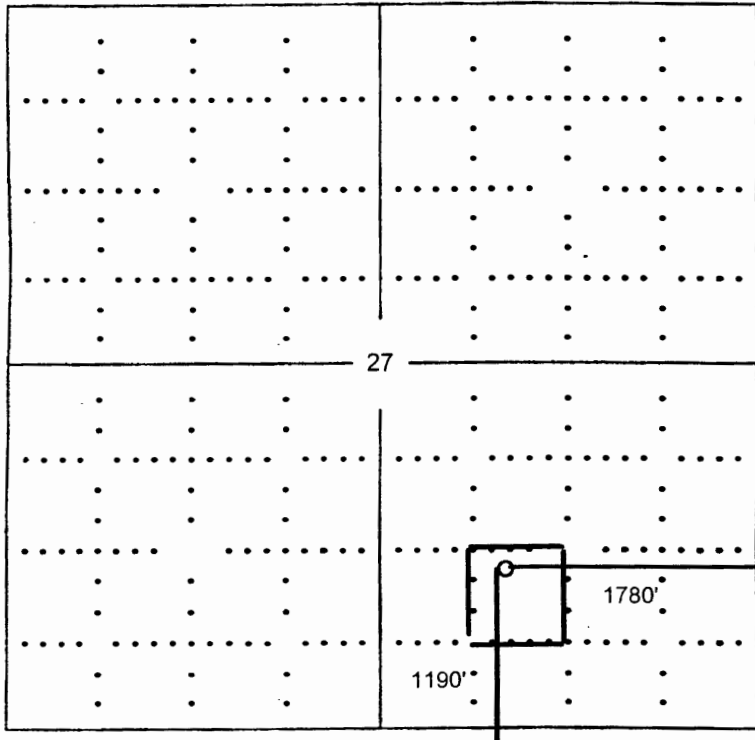
API NO. 15- \_\_\_\_\_  
 OPERATOR ConocoPhillips LOCATION OF WELL: COUNTY BARBER  
 LEASE MP 205 1190 feet from south north line of section  
 WELL NUMBER #1 1780 feet from east west line of section  
 FACILITY NAME BORGER CHICAGO SECTION 27 TWP 31-S RG 10-W

SPOT: QTR/QTR/QTR/QTR OF ACREAGE IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
NE - SW - SE - **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW X SE \_\_\_\_\_ SW

**PLAT**

(Show location of intended cathodic borehole.)

(Show footage from nearest lease, unit or outside section boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease, unit or outside section boundary line.

RECEIVED

MAR 29 2006

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE POND

KCC WICHITA

Form CDP-1  
January 2001  
Form must be Typed

Submit in Duplicate

Operator Name: <u>ConocoPhillips</u>		License Number: <u>33631</u>
Operator Address: <u>25760 W. 343rd Street</u>		<u>Paola, KS 66071</u>
Contact Person: <u>Joe Garrison</u>		Phone Number: ( <u>913</u> ) <u>294-2166</u> Ext <u>19</u>
Lease Name: <u>MP 205</u>		Pit Location:
Type of Pond: <u>    </u> Emergency Pit <u>    </u> Treatment Pit <u>    </u> Workover Pit <u>X</u> Drilling Pit <u>    </u> Burn Pit (If WP Supply API No. or Year Drilled)	Pit is: <u>X</u> Proposed <u>    </u> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	<u>SE</u> Qtr. Sec. <u>27</u> Twp. <u>31</u> R. <u>10</u> <input type="checkbox"/> E <input checked="" type="checkbox"/> W <u>1190</u> Feet from N / <u>S</u> (circle one) Line of Section <u>1780</u> Feet from <u>E</u> W (circle one) Line of Section <u>BARBER</u> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Treatment Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>6</u> Width (feet) Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>6M Clear plastic liner, layed in pit</u> <u>and edges secured to pit</u>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <u>Pit will only be used for 3-4 day period.</u>
Distance to nearest water well within one-mile of pit <u>3062</u> feet    Depth of water well <u>52</u> feet		Depth to shallowest fresh water <u>13</u> feet. Source of information: <u>KH KW</u> <input type="checkbox"/> <u>1</u> _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Treatment and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling and Workover Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Fluids will be pumped out and liner folded and backfilled.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>03/27/06</u> Date		<u>Deby Anders</u> Signature of Applicant or Agent

15007230060000

<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>3/29/06</u>	Permit Number: _____	Permit Date: <u>3/29/06</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202