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APR 06 2006

Form C-1
December 2002

For KCC Use: 4-15-06
Effective Date: _____
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

KCC WICHITA
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 17, 2006
month day year

Spot East
SW - SW - NE Sec. 2 Twp. 19 S. R. 26 West
2300 feet from N / S Line of Section
2970 feet from E / W Line of Section

OPERATOR: License# 31930
Name: BlueRidge Petroleum Corporation
Address: P.O. Box 1913
City/State/Zip: Enid, OK 73702
Contact Person: Jonathan Allen
Phone: 580-242-3732

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33724
Name: Warren Drilling, LLC

County: Ness
Lease Name: Arlan Well #: #1-2

Well Drilled For: Oil Gas QW/O Seismic; # of Holes Other
 Enh Rec Storage Disposal Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Field Name: _____
Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Mississippi
Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 2548 feet MSL
Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 1050'
Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 200'
Length of Conductor Pipe required: None

Projected Total Depth: 4600'
Formation at Total Depth: Mississippi

Water Source for Drilling Operations:
 Well Farm Pond Other

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/04/06 Signature of Operator or Agent: [Signature] Title: President

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

2
19
2006

For KCC Use ONLY
API # 15 - 135-24490-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. X(2)
Approved by: [Signature]
This authorization expires: 10-10-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: BlueRidge Petroleum Corporation
 Lease: Arlan
 Well Number: #1-2
 Field: _____
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SW - SW - NE

Location of Well: County: Ness

 2300 feet from N / S Line of Section

 2970 feet from E / W Line of Section
 Sec. 2 Twp. 19 S. R. 26 East West

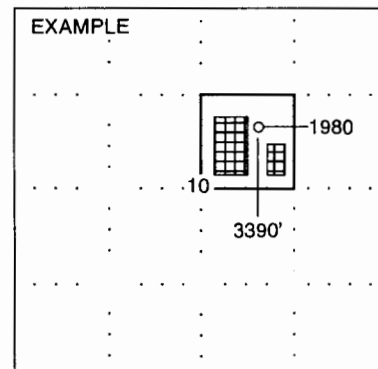
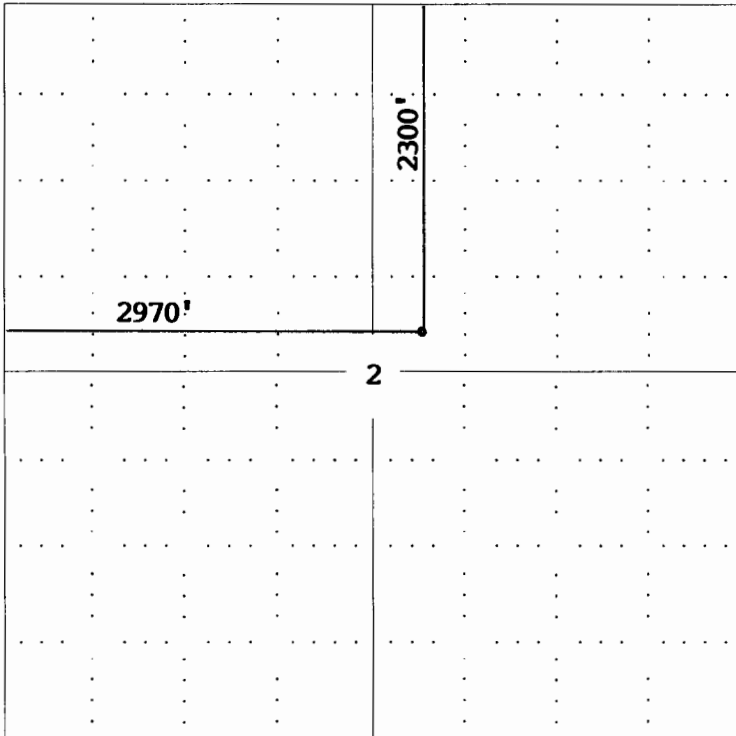
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION APPLICATION FOR SURFACE PIT KCC WICHITA

Form CDP-1 April 2004 Form must be Typed

Submit in Duplicate

Operator Name: BlueRidge Petroleum Corporation License Number: 31930
Operator Address: P.O. Box 1913 Enid, OK 73702
Contact Person: Jonathan Allen Phone Number: (580) 242-3732
Lease Name & Well No.: Arlan #1-2 Pit Location (QQQQ): SW SW NE
Type of Pit: Emergency Pit, Burn Pit, Settling Pit, Drilling Pit, Workover Pit, Haul-Off Pit
Pit is: Proposed, Existing
Pit capacity: 3000 (bbls)
Is the pit located in a Sensitive Ground Water Area? No
Is the bottom below ground level? Yes
Artificial Liner? No
How is the pit lined if a plastic liner is not used? Native & fresh mud
Pit dimensions: Length 70, Width 70, Depth 4
Describe procedures for periodic maintenance and determining liner integrity...
Distance to nearest water well within one-mile of pit: 5017 feet
Depth to shallowest fresh water: 180' 22 feet
Emergency, Settling and Burn Pits ONLY: Producing Formation, Number of producing wells on lease, Barrels of fluid produced daily
Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh mud, Number of working pits to be utilized: 3
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.
Date: 4/04/06 Signature of Applicant or Agent: Jonathan Allen

15135 24489 0000

KCC OFFICE USE ONLY
Date Received: 4/6/06 Permit Number: Permit Date: 4/6/06 Lease Inspection: No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202