

For KCC Use: 4-15-06
 Effective Date: 4
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

RECEIVED OWWO
 APR 06 2006
 Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 Blanks must be Filled
 KCC WICHITA

Expected Spud Date _____ month _____ day _____ year

OPERATOR: License# 4058
 Name: American Warrior Inc.
 Address: P.O. Box 399
Garden City Kansas 67846
 Contact Person: Jody Smith
 Phone: 620-272-1023

CONTRACTOR: License# 6424 6426
 Name: Express Well Service

Spot _____ East
 SW _____ SE _____ SW _____ Sec. 35 Twp. 9 S. R. 21 West
330' feet from N / S Line of Section
1650 feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Graham
 Lease Name: Deyoung Well #: #3
 Field Name: Cooper

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 2292' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 1050'

* Surface Pipe by Alternate: 1 2

Length of Surface Pipe ~~to be set~~: 156'

Length of Conductor Pipe required: _____

Projected Total Depth: 3853'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> OWWO	<input checked="" type="checkbox"/> Disposal	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic; _____ # of Holes	<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Cable
<input type="checkbox"/> Other		

If OWWO: old well information as follows:
 Operator: C-G Drilling Co.
 Well Name: Deyoung #3
 Original Completion Date: 12/10/51 Original Total Depth: 3853'

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* Permit for Alternate II Only.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/24/06 Signature of Operator or Agent: [Signature] Title: Foreman

For KCC Use ONLY
 API # 15 - 065-01511-0001
 Conductor pipe required None feet
 Minimum surface pipe required 156 feet per Alt. **K 2**
 Approved by: PC# 4-10-06
 This authorization expires: 10-10-06
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

35
9
21/1

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APR 06 2006
KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15-065-01511
Operator: American Warrior Inc.
Lease: Deyoung
Well Number: #3
Field: Cooper

Location of Well: County: Graham
330' feet from N / S Line of Section
1650 feet from E / W Line of Section
Sec. 35 Twp. 9 S. R. 21 East West

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: SW - SE - SW

Is Section: Regular or Irregular

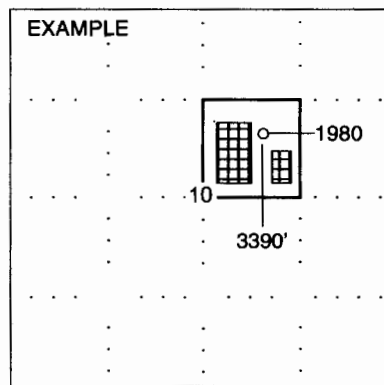
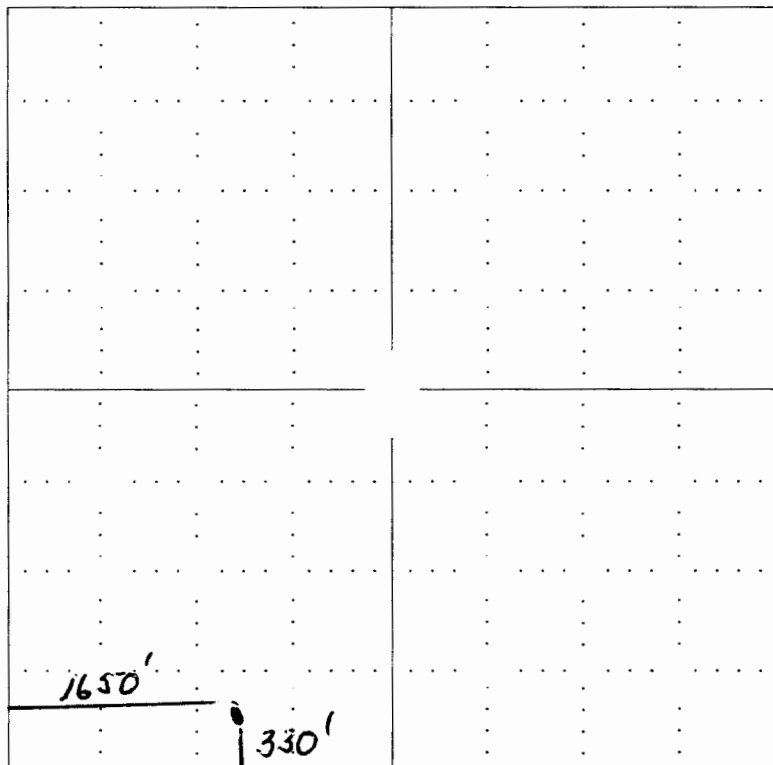
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-01511-00-00
Spot: CSWSESW Sec/Twnshp/Rge: 35-9S-21W
330 feet from S Section Line, 1650 feet from E Section Line
Lease/Unit Name: DE YOUNG Well Number: 3
County: GRAHAM Total Vertical Depth: 3853 feet

Operator License No.: 6931
Op Name: BOWMAN OIL COMPANY
Address: 805 CODELL RD.
CODELL, KS 67663

Conductor Pipe: Size feet: 8 125.22
Surface Casing: Size 8.625 feet: 156
Production: Size 5.5 feet: 3841 650 SX CMT
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 03/06/2002 2:00 PM
Plug Co. License No.: 6931 Plug Co. Name: BOWMAN OIL COMPANY
Proposal Rcvd. from: DON BOWMAN Company: BOWMAN OIL COMPANY Phone: (785) 434-2286

Proposed Plugging Method: Ordered 300 sxs 60/40 pozmix - 10% gel - 500# hulls.
Perf at 1800' and 1050'.

Plugging Proposal Received By: DENNIS HAMEL Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 03/06/2002 5:30 PM KCC Agent: DENNIS HAMEL

Actual Plugging Report:

R.I.H. with tubing 1800'.
Spotted 100 sxs cement with 200# hulls.
Pulled tubing to 1000'.
Spotted 90 sxs cement with 200# hulls to circulate at surface.
POOH with tubing and squeezed casing with 35 sxs cement.
Max. P.S.I. 500#. S.I.P. 300#.
8 5/8" S.P. - Squeezed 25 sxs cement with 100# hulls.
Max. P.S.I. 200#. S.I.P. 100#.

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APR 02 2002
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed Dennis L. Hamel
(TECHNICIAN)

INVOICED

Form CP-2/3

DATE 4-3-02
INV. NO. 2002061604

MAR 28 2002

15065015110000

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
 508 East Murdock, Wichita, Kansas

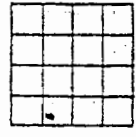
COPY

Company: C-O DRILLING CO.
 Farm: DeYoung No. 3

SEC. 35 T. 9 R. 21W
 SW SE SW

Total Depth. 3853
 Comm. 12-2-51 Comp. 12-10-51
 Shot or Treated.
 Contractor.
 Issued. 8-23-52

County Graham
 KANSAS



CASING:
 8" 156'
 5 1/2" 3841' cem. w/650 sx

Elevation. 2202

Production. 3000 BO

Figures Indicate Bottom of Formations.

shale	700
sand	790
shale	1260
sand	1480
shale, red rock	1762
anhydrite	1800
shale	2050
shale, lime	3390
lime	3735
shale, lime	3848
lime	3853
Total Depth	

Scout Tops:	
Toronto	3520
Lansing	3537
Base-Kansas City	3757
Weathered Simpson	3827
Weathered Arbuckle	3839
Arbuckle	3844

15 065 01511 0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

RECEIVED
APR 06 2006
KCC WICHITA

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: American Warrior Inc.		License Number: 4058
Operator Address: P.O.Box 399 Garden City 67846		
Contact Person: Jody Smith		Phone Number: (620) 272 - 1023
Lease Name & Well No.: Deyoung #3		Pit Location (QQQQ): C - Sw - SE - SW Sec. 35 Twp. 9 R. 21 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330' Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1650' Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Graham County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 120 bbl (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 30' Length (feet) 8' Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6' (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 Mil		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 1867 feet Depth of water well 80 feet		Depth to shallowest fresh water 48 feet Source of information: KCC <input checked="" type="checkbox"/> _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water Number of working pits to be utilized: 1 Abandonment procedure: Haul off fluids and Back fill. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ 3/23/06 Date		_____ Signature of Applicant or Agent

150650151100-01

KCC OFFICE USE ONLY			
Date Received: 4/6/06	Permit Number: _____	Permit Date: 4/6/06	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202