

For KCC Use: 4-15-06
Effective Date: 4-15-06
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

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APR 07 2006

KCC WICHITA

Form C-1
December 2002
Form must be Typed
Form must be Signed
Forms must be Filled

Expected Spud Date April 10, 2006
month day year

OPERATOR: License# 3581
Name: Red Oak Energy, Inc.
Address: 7701 E Kellogg Ste. 710
City/State/Zip: Wichita, KS. 67207
Contact Person: Scott Banks
Phone: 316-652-7373

CONTRACTOR: License# 30606
Name: Murfin Drilling Company, Inc.

Spot East
NE SE Sec. 1 Twp. 15 S. R. 41 West
2140 feet from N / S Line of Section
660 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Wallace
Lease Name: J. Smith Well #: 1-1
Field Name: Ladder Creek

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Morrow, Miss

Nearest Lease or unit boundary: 660
Ground Surface Elevation: 3706 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 300'
Depth to bottom of usable water: 1650'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 350'

Length of Conductor Pipe required: none
Projected Total Depth: 5200

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
 Well Farm Pond Other nw/4 sec 6-15-40

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Gas OMMO Seismic; # of Holes Other
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-05-06 Signature of Operator or Agent: Karin C. Jui Title: PRESIDENT

For KCC Use ONLY

API # 15 - 199-20324-00-00

Conductor pipe required None feet

Minimum surface pipe required 350 feet per Alt. (2)

Approved by: DPW 4-10-06

This authorization expires: 10-10-06

(This authorization void if drilling not started within 6 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

1
15
41
MTH

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Red Oak Energy, Inc.
Lease: J. Smith
Well Number: 1-1
Field: Ladder Creek

Location of Well: County: Wallace
2140 feet from [] N / [x] S Line of Section
660 feet from [x] E / [] W Line of Section
Sec. 1 Twp. 15 S. R. 41 [] East [x] West

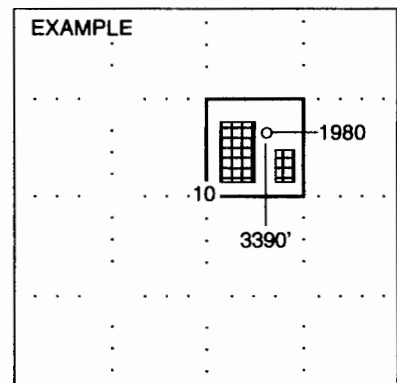
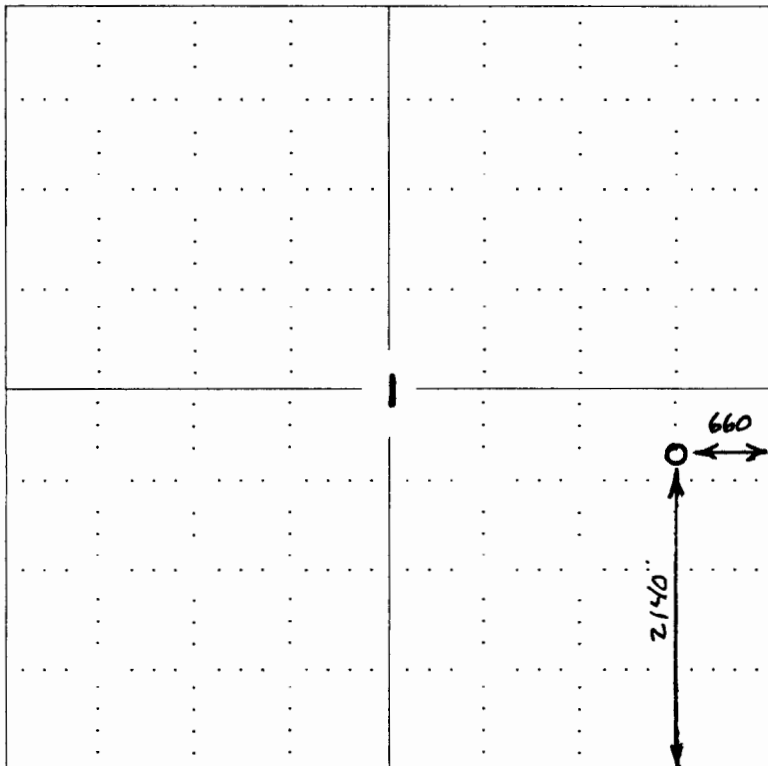
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: _____ - NE - SE

Is Section: [x] Regular or [] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [] NE [] NW [] SE [] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells;

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Form GDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

KCC WICHITA

Submit in Duplicate

Operator Name: Red Oak Energy, Inc.		License Number: 3881
Operator Address: 7701 E. Kellogg, ste 710		
Contact Person: Scott Banks		Phone Number: (316) 652 - 7373
Lease Name & Well No.: J. Smith #1-1		Pit Location (QQQQ): N/2 ne se
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 600 (bbls)	Sec. 1 Twp. 15 R. 41 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2140 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 660 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Wallace County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native solids and bentonite self seal pits
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 2000 feet Depth of water well 280 feet		Depth to shallowest fresh water 140 feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: cut windows, let dry naturally, backfill and restore when conditions allow Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
4-05-'06 Date		Kari C. [Signature] Signature of Applicant or Agent

15/199203240000

KCC OFFICE USE ONLY			
Date Received: 4/7/06	Permit Number: _____	Permit Date: 4/7/06	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No