For KCC Use: Effective Date: 3/15/d6 District # ___ 3

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

CORRECTED Form C-1
Form must be Typed
Form must be Signed

Must be approved by KCC five	t (3) days prior to commencing well
2 42 2006	**CORRECTED
Expected Spud Date 3 13 2006	Spot Fast West 14 Two 14 S.R. 20 West
	Jec. Twp. J. H.
OPERATOR: License# 5150	feet from N / S Line of Section 1815
Name: COLT ENERGY, INC.	Is SECTION RegularIrregular?
Address: P O BOX 388	
City/State/Zip: IOLA, KS 66749	(Note: Locate well on the Section Plat on reverse side)
Contact Person: DENNIS KERSHNER	County: DOUGLAS
Phone: 620-365-3111	Lease Name: JOHNSON Well #: 14 Field Name: NORTH BALDWIN
CONTRACTOR: License# 8509	
Name: EVANS ENERGY DEVELOPMENT	Is this a Prorated / Spaced Field? Target Formation(s): SQUIRREL
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 825
	Ground Surface Elevation:feet MSL
Oil ✓ Enh Rec ✓ Infield ✓ Mud Rotary Gas Storage Pool Ext. ✓ Air Rotary ✓	Water well within one-quarter mile: Yes ✓ No 4
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓ No
Seismic: # of Holes Other	Depth to bottom of fresh water: 165
Other	Depth to bottom of usable water: 250
	Surface Pipe by Alternate: 1 2 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1000 SOUIRREI
Original Completion Date:Original Total Depth:	Formation at Total Depth: SQUIRREL
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
DOM: 11010 E00411011	(Note: Apply for Ferring With DWA)
KCC DKT #:	
KCC DKT #:	Will Cores be taken? ✓ Yes No
TS. NW-NE-SW-NE 2805 FSL	Will Cores be taken? If Yes, proposed zone: SQUIRREL
IS: NW-NE-SW-NE 3795 FSL AFF	Will Cores be taken? If Yes, proposed zone: SQUIRREL FIDAVIT RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual properties and eventual properties are sentenced as a sentence of the sentence of th	Will Cores be taken? If Yes, proposed zone: SQUIRREL FIDAVIT Drugging of this well will comply with K.S.A. 55 et. seq.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

~!!	·	2		**CORREC			
API No. 15 - 045 - 21299-000		Location of Well: County: DOUGLAS ** 3795					
Operator: COLT ENERGY, INC. Lease: JOHNSON							
				feet from V E / W Line of Section			
Well Number: 14			Sec. 14 Twp. 14 S. R. 20 ✓ East West				
Field: NORTH BAL	DWIN						
Number of Acres attr	ibutable to well:			Is Section: ✓ F	Regular or 🔲 Irregul	ar	
QTR / QTR / QTR of		_ SW _	NE				
QIR/QIR/QIRO	acreage:			_	gular, locate well from		undary.
				Section corner use	ed: NE NW	SE SW	
			5 1				
			PLA				
	(Show loc				rated or spaced wells.)		
		(Show footage	to the nearest	lease or unit bounda	ry line.)		
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						3390' ·	30

In plotting the proposed location of the well, *you must show*:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

**CORRECTED

Operator Name: COLT ENERGY, INC			License Number: 5150			
Operator Address: POBOX 388, IOLA, KS 66749						
Contact Person: DENNIS KERSHNER			Phone Number: (620) 365 - 3111			
Lease Name & Well No.: JOHNSON 14			Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u></u>			
Emergency Pit Burn Pit	✓ Proposed		Sec. 14 Twp. 14 R. 20			
Settling Pit	If Existing, date c	onstructed:	**3795 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:					
		(bbls)				
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	No	Chloride concentration: mg/l			
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
✓ Yes No	☐ Yes 🗸	No	NATIVE CLAY SOIL			
Pit dimensions (all but working pits):3	Length (fe	eet) 15	Width (feet) N/A: Steel Pits			
Depth fr	om ground level to de	eepest point:	5 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.						
		RECEIVED				
		KCC WICHITA				
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water UNKNOWN feet. Source of information:				
NONE KNOWN feet Depth of water wellfeet		measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: NATIVE SOIL				
Number of producing wells on lease:		Number of working pits to be utilized:1 Abandonment procedure: PUMP OUT PUSH IN				
Barrels of fluid produced daily:		Abandonment	procedure: 1 OWI COTT COTTIN			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Shirty State 3-7-06 Date Signature of Signature						
CA'A CLIA						
3-7-06 Date		<u> </u>	ignature of Agent			
KCC OFFICE USE ONLY						
Date Received: Permit Num	ber:	Perm	it Date: Lease Inspection:			