

For KCC Use: 4-16-06
 Effective Date: _____
 District #: 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 September 1999
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: May 06, 2006
 month day year

Spot _____ East
 _____ C _____ NW Sec. 08 Twp. 32S S. R. 35 West

OPERATOR: License# 5208 ✓
 Name: ExxonMobil Oil Corporation
 Address: P.O. Box 4358
 City/State/Zip: Houston, TX 77210-4358
 Contact Person: Roy Springfield
 Phone: 281-654-1932

1250 feet from S / (N) (circle one) Line of Section
1250 feet from E / (W) (circle one) Line of Section
 Is SECTION Regular Irregular?

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 KANSAS CORPORATION COMMISSION

(Note: Locate well on the Section Plat on reverse side)

County: Stevens
 Lease Name: Keating Well #: 5-8
 Field Name: Panoma ✓

CONTRACTOR: License# 33545 ✓
 Name: Pioneer Drilling Services
 CONSERVATION DIVISION
 WICHITA, KS

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Council Grove

Nearest Lease or unit boundary: 1250 ✓

Ground Surface Elevation: 3010 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 500

Depth to bottom of usable water: 560

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 640 ✓

Length of Conductor Pipe required: NA

Projected Total Depth: 3600

Formation at Total Depth: Council Grove

Water Source for Drilling Operations:

Well _____ Farm Pond _____ Other: Hauled ✓

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 CWO Disposal Wildcat Cable
 Seismic; _____ # of Holes Other
 Other _____

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top: in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 04/06/2006 Signature of Operator or Agent: [Signature] Title: Staff Regulatory Specialist

For KCC Use ONLY
 API # 15 - 189-22513-0000
 Conductor pipe required None feet
 Minimum surface pipe required 600 feet per Alt. 04
 Approved by: Rest 4-11-06
 This authorization expires: 10-11-06
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

8
32
35W

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: ExxonMobil Oil Corporation
 Lease: Keating
 Well Number: 5-8
 Field: Panoma
 Number of Acres attributable to well: 640
 QTR / QTR / QTR of acreage: _____ - C - NW

Location of Well: County: Stevens
 _____ feet from S (N) (circle one) Line of Section
 _____ feet from E (W) (circle one) Line of Section
 Sec. 08 Twp. 32S S. R. 35 East West

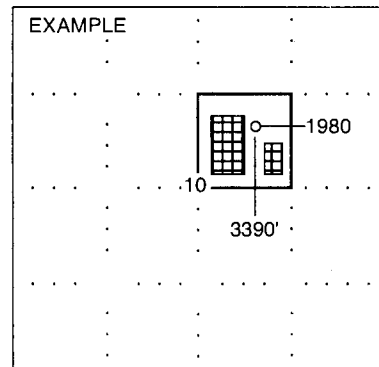
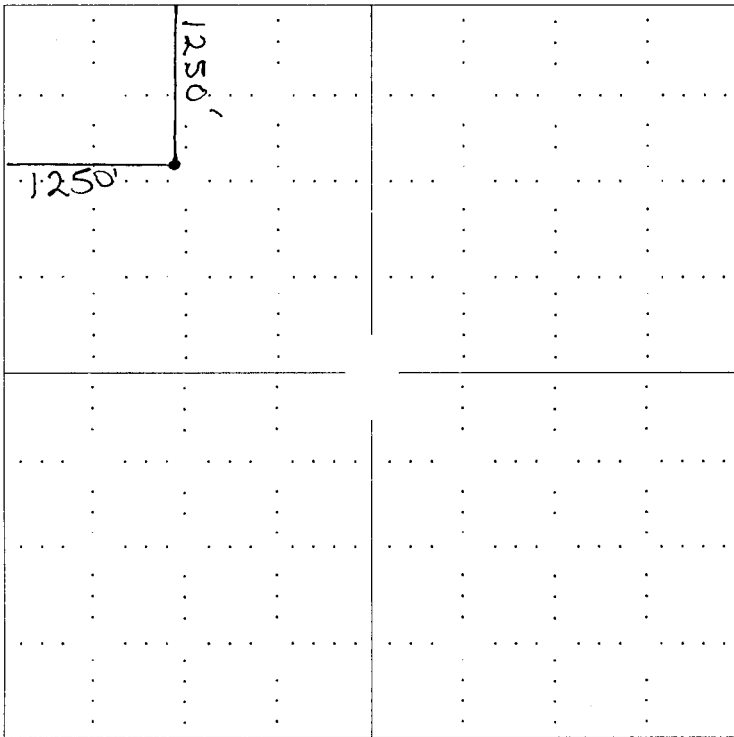
Is Section Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S MARKET ROOM 2078
WICHITA KS 67202

RECEIVED
KANSAS CORPORATION COMMISSION
APR 07 2006
CONSERVATION DIVISION
WICHITA, KS

APPLICATION FOR SURFACE POND

FORM MUST BE TYPED

SUBMIT IN DUPLICATE

OPERATOR NAME ExxonMobil Oil Corporation		LICENSE NO. 5208
OPERATOR ADDRESS PO Box 4358 Houston, TX 77210-4358		
CONTACT PERSON Roy Springfield		PHONE NUMBER (281) 654-1932
LEASE NAME Keating 5-8	PIT IS: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing	PIT LOCATION NW Qtr. Sec 08 Twp 32S Rng 35 FW
TYPE OF POND: <input type="checkbox"/> BURN PIT <input type="checkbox"/> EMERGENCY PIT <input type="checkbox"/> TREATMENT PIT <input type="checkbox"/> WORKOVER PIT <input checked="" type="checkbox"/> DRILLING PIT (If WP Supply API No. or Year Drilled)	If existing, date constructed: _____ PIT CAPACITY: _____ (bbls)	1250 Ft from N (circle one) Line of Sec. 1250 Ft from E (circle one) Line of Sec. Stevens COUNTY
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <3000 _____ mg/l (For Emergency and Treatment Pits only)
Is Pit bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used? NA
Pit dimensions (all but working pits): 80 _____ Length (ft) 80 _____ Width (ft) Depth from ground level to deepest point 7 _____ (ft)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. NA		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. NA
Distance to nearest water well within one-mile of pit 4436 _____ ft. Depth of water well 380 _____ ft.		Depth to shallowest fresh water 194 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
EMERGENCY, TREATMENT AND BURN PITS ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		DRILLING AND WORKOVER PITS ONLY: Type of material utilized in drilling/workover: FW Gel Mud Number of working pits to be utilized: 2 Abandonment procedure: Remove clear water, air dry and backfill. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 04/06/2006 _____ Date Signature of Applicant or Agent		
KCC OFFICE USE ONLY		
Date Rec'd 4/7/06 Permit No. _____ Permit Date 4/7/06 Lease Inspection <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-189-22513-0000