For KCC Use:	4-12-06
Effective Date:	9 12-00
District #	
0000 350	

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

December 2002 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

	mas(20 approved by NOO	five (5) days prior to commencing well
Expected Spud Date	April 26, 2006	Spot 90'S. & 60'E. OfEast
	month day year	C S/2 - NW - SW Sec. 13 Twp. 20 S. R. 14 West
	5056	1560 sec N / V S Line of Section
OPERATOR: License#		720 feet from E / W Line of Section
Name: F.G. Holl Company, L		Is SECTION RegularIrregular?
Michita KS		regulartrregular?
CITY/State/ZID.		(Note: Locate well on the Section Plat on reverse side)
Contact Person: Franklin R.	. Greenbaum	County: Barton
Phone: (316) 684-8481		Lease Name: PANNING Well #: 1-13
CONTRACTOR: License#	5929	Field Name: Maybach West
Name: Duke Drilling Com	npany, Inc.	Is this a Prorated / Spaced Field? Is this a Prorated / Spaced Field? Yes V No
Name.		Target Formation(s): Red Fagle, LKC, Arbuckle, Herrington
Well Drilled For:	Well Class: Type Equipment:	Nearest Lease or unit boundary: 720'
V Oil ✓ ☐ Enh Rec		Ground Surface Elevation: 1895 feet MSL
Gas Storage	Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal	Wildcat Cable	Public water supply well within one mile:
Seismic:# of Ho		Depth to bottom of fresh water:180'
	ies Other	Depth to bottom of usable water: 240'
Other		Surface Pipe by Alternate: 1 2
If OWWO: old well information	n as follows:	Length of Surface Pipe Planned to be set:
Operator:		Length of Conductor Pipe required: None
•		Projected Total Depth: 3700'
Original Completion Date:	:Original Total Depth:	Formation at Total Depth: Arbuckle
		Water Source for Drilling Operations:
Directional, Deviated or Horizo	ontal wellbore?	View Latin one Other
if Yes, true vertical depth:		DWR Permit #: Contractor will apply
Bottom Hole Location:		(Note: Apply for Permit with DWR 🔽)
KCC DKT #:		— Will Cores be taken? Yes ✓ No
X Added 0	expiration date.	If Yes, proposed zone:
	•	FFIDAVIT
The undersigned hereby affir	rms that the drilling, completion and eventu	al plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following	minimum requirements will be met:	
1. Notify the appropriate	district office prior to spudding of well;	
A copy of the approved	d notice of intent to drill chall be nected or	each drilling rig:
O Th		
	of surface pipe as specified below shall b	e set by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolida	of surface pipe as specified below shall b ated materials plus a minimum of 20 feet in	e set by circulating cement to the top; in all cases surface pipe shall be set not the underlying formation.
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