

**CORRECTED**

For KCC Use: 4-11-06  
Effective Date: \_\_\_\_\_  
District #: 2  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

APR 10 2006

Form C-1  
December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

**NOTICE OF INTENT TO DRILL CONSERVATION DIVISION WICHITA, KS**  
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 20 2006  
month day year

Spot 70'  
130' N & 130' W of  
SE SW SW Sec 3 Twp. 24 S. R. 2  East  
 West

OPERATOR: License# 30742 ✓  
Name: Palomino Petroleum, Inc.  
Address: 4924 SE 84th St.  
City/State/Zip: Newton, Kansas 67114-8827  
Contact Person: Klee R. Watchous  
Phone: (316) 799-1000

400-460 feet from  N /  S Line of Section  
860 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

CONTRACTOR: License# 32701 ✓  
Name: C & G Drilling, Inc.

(Note: Locate well on the Section Plat on reverse side)  
County: Harvey  
Lease Name: Quiring "B" Well #: 3  
Field Name: Annelly West

Well Drilled For:  Oil  Enh Rec  Gas  Storage  OWO  Disposal  Seismic; # of Holes  Other  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Is this a Prorated / Spaced Field?  Yes  No ✓  
Target Formation(s): Burgess Sand, Hunton  
Nearest Lease or unit boundary: 400 feet MSL  
Ground Surface Elevation: 1427 feet MSL  
Water well within one-quarter mile:  Yes  No ✓  
Public water supply well within one mile:  Yes  No ✓  
Depth to bottom of fresh water: 150  
Depth to bottom of usable water: 180

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 200+  
Length of Conductor Pipe required: None  
Projected Total Depth: 3250  
Formation at Total Depth: Hunton  
Water Source for Drilling Operations:  Well  Farm Pond  Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No ✓  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No ✓  
If Yes, proposed zone: \_\_\_\_\_

\* Was: 130' N & 130' W of SE-SW-SW 460' FSL  
IS: 70' N & 130' W of SE-SW-SW 400' FSL

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 5, 2006 Signature of Operator or Agent: Klee R. Watchous Title: President

**For KCC Use ONLY**  
API # 15 - 079-20669-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per Alt. OX  
Approved by: Per 4-6-06 Per 4-11-06  
This authorization expires: 10-6-06  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

3  
24  
2E

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 079-20669-00-00  
Operator: Palomino Petroleum, Inc.  
Lease: Quiring "B"  
Well Number: 3  
Field: Annelly West

Number of Acres attributable to well: \_\_\_\_\_  
QTR / QTR / QTR of acreage: SE - SW - SW

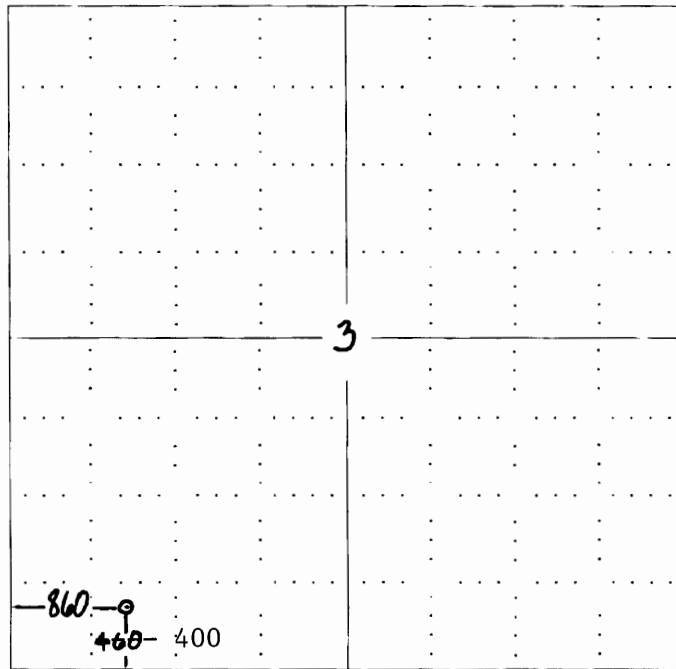
Location of Well: County: Harvey  
~~460~~ 400 feet from  N /  S Line of Section  
860 feet from  E /  W Line of Section  
Sec. 3 Twp. 24 S. R. 2  East  West

Is Section:  Regular or  Irregular

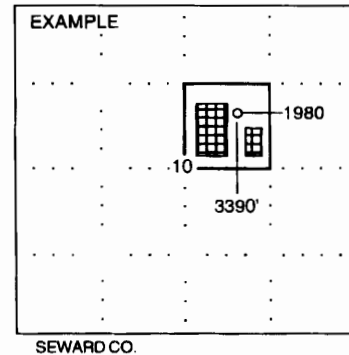
**If Section is Irregular, locate well from nearest corner boundary.**  
Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



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WICHITA, KS



**NOTE: In all cases locate the spot of the proposed drilling location.**  
**HARVEY CO.**

**In plotting the proposed location of the well, you must show:**

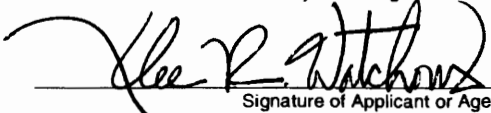
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Palomino Petroleum, Inc.</b>		License Number: <b>30742</b>
Operator Address: <b>4924 SE 84th St., Newton, Kansas 67114-8827</b>		
Contact Person: <b>Klee R. Watchous</b>		Phone Number: ( <b>316</b> ) <b>799</b> - <b>1000</b>
Lease Name & Well No.: <b>Quiring "B" #3</b>		Pit Location (QQQQ): W of . <b>SE</b> . <b>SW</b> . <b>SW</b> Sec. <b>3</b> Twp. <b>24S</b> R. <b>2</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West 860 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 860 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Harvey</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <sup>70'</sup> <del>130'</del> N & 130' <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: <del>400</del> <b>460</b> Pit capacity: <b>6800</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Drig. mud and shale from well bore.</b>
Pit dimensions (all but working pits): <b>80</b> Length (feet) <b>80</b> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <b>3</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>RECEIVED KANSAS CORPORATION COMMISSION APR 05 2006 CONSERVATION DIVISION WICHITA, KS HKGS ①</b>
Distance to nearest water well within one-mile of pit <b>4253</b> feet Depth of water well <b>50</b> feet		Depth to shallowest fresh water <b>17</b> feet Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>fresh</b> Number of working pits to be utilized: <b>2</b> Abandonment procedure: <b>evaporate and backfill</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  April 5, 2006 Date  Signature of Applicant or Agent		

CORRECTED

15-079-20069-00-00

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>4/5/06</b>	Permit Number: _____	Permit Date: <b>4/5/06</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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