APR 0 6 2006

# RECEIVED CORRECTED

For KCC Use: 4-15-06 Effective Date:\_ District # NOTICE OF INTENT TO DOLL

\*

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CC WICHITA Form must be Typed
KCC WICHITA Form must be Signed

	April	17, 2006	Spot	East
Expected Spud Date	month	day year	SW - SW - NE Sec. 2 Twp. 19 S. R	_26
OPERATOR: License#	31930		feet from N / S	Line of Section
	ige Petroleum Corporation	n	feet from E / V W	Line of Section
	эх 1913		is SECTIONRegularIrregular?	
	Ж 73702		(Note: Locale well on the Section Plat on reverse	e side)
	an Allen		Gounty: Ness	
Phone:580-243	2-3732		Lease Name: Arlan W	ell #:#1-2
	. 33724		Field Name:	
CONTRACTOR: Licenset	Drilling, LLC		Is this a Prorated / Spaced Field?	Yes V
Name:	· Drinning, 220		Target Formation(s): Mississippi	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary:	
✓ Oii ✓ □ Enh F	Rec Infield	✓ Mud Rotary	Ground Surface Elevation: 2548	feet MSI
Gas Stora	ge Pool Ext.	Air Rotary	Water well within one-quarter mile:	∐Yes ✓ No
OWWO Dispo	· = /	Cable	Public water supply well within one mile:	∐Yes ✔No
Seismic;# of	f Holes 🔲 Other		Depth to bottom of fresh water.	
Other			Depth to bottom of usable water:  Surface Pipe by Alternate:   1   ✓ 2	
6 OMONO: 01-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	ation on fallaces		Length of Surface Pipe Planned to be set: 2007	•
f OWWO: old well inform Operator:	nation as follows:		Length of Conductor Pipe required: None	
•			Projected Total Depth: 4600'	
	ate:Orig		Formation at Total Depth: Mississippi	
onga. completion o		•	Water Source for Drilling Operations:	
Directional, Deviated or H	lorizontal wellbore?	Yes 🗸 No	Well Farm Pond Other X	
f Yes, true verticat depth:			DWR Permit #:	
Bottom Hole Location:			(Note: Apply for Permit with DWR 🔲 )	
KCC DKT #:			Will Cores be taken?	Yes √ No
	4490000		If Yes, proposed zone:	
MS: 15 173 23			DAVIT 15: 15/35 24489000	0
45: 15 133 Z		AFF		
	affirms that the drilling			
The undersigned hereby		g, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.	
The undersigned hereby t is agreed that the follow	wing minimum require	g, completion and eventual p ments will be met:		
The undersigned hereby it is agreed that the follow	wing minimum require ate district office <i>prio</i>	g, completion and eventual p ments will be met: r to spudding of well;	lugging of this well will comply with K.S.A. 55 et. seq.	
The undersigned hereby it is agreed that the follow 1. Notify the appropriance of the	wing minimum required tate district office <i>prio</i> c toved notice of intent to	g, completion and eventual p ments will be met: r to spudding of well; o drill <b>shall be</b> posted on ea	lugging of this well will comply with K.S.A. 55 et. seq.	
The undersigned hereby t is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amo	wing minimum required ate district office <i>prio</i> oved notice of intent to ount of surface pipe as	g, completion and eventual p ments will be met: r to spudding of well; o drill <b>shall be</b> posted on ea	lugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig;  of by circulating cement to the top; in all cases surface pipe	
The undersigned hereby it is agreed that the follow 1. Notify the appropria 2. A copy of the appr 3. The minimum amo through all uncons 4. If the well is dry bo	wing minimum required late district office <i>prio</i> oved notice of intent to work of surface pipe as colidated materials plus ole, an agreement bet	g, completion and eventual p ments will be met: r to spudding of well; o drill <b>shall be</b> posted on ea s specified below <b>shall be s</b> s a minimum of 20 feet into t ween the operator and the c	lugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig;  of by circulating cement to the top; in all cases surface pipe the underlying formation.  listrict office on plug length and placement is necessary pr	shsii be set
The undersigned hereby t is agreed that the follow 1. Notify the appropri 2. A copy of the appropri 3. The minimum amo through all uncons 4. If the well is dry bt 5. The appropriate dis	wing minimum requires iate district office <i>prio</i> oved notice of intent to wint of surface pipe as olidated materials plus ole, an agreement bet strict office will be noti	g, completion and eventual p ments will be met: r to spudding of well; o drill <b>shall be</b> posted on ea s specified below <b>shall be s</b> e s a minimum of 20 feet into t ween the operator and the c filed before well is either plug	lugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig;  pt by circulating cement to the top; in all cases surface pipe the underlying formation.  district office on plug length and placement is necessary pr aged or production casing is cemented in;	shall be set ior to plugging;
The undersigned hereby t is agreed that the follow 1. Notify the appropria. A copy of the appropriate discount of the well is dry by 5. The appropriate discount of the ap	wing minimum requires ate district office <i>prio</i> oved notice of intent to over notice of intent to over a surface pipe as olidated materials plus ole, an agreement bet strict office will be notice Il COMPLETION, pro-	g, completion and eventual p ments will be met: r to spudding of well; o drill <b>shall be</b> posted on ea s specified below <b>shall be s</b> is a minimum of 20 feet into t ween the operator and the o filed before well is either plug duction pipe shall be cemen	lugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig;  if by circulating cement to the top; in all cases surface pipe the underlying formation.  district office on plug length and placement is necessary pr tyged or production casing is cemented in;  led from below any usable water to surface within 120 days.	shsil be set ior to plugging; s of spud date.
The undersigned hereby t is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amo through all uncons 4. If the well is dry he 5. The appropriate di 6. If an ALTERNATE Or pursuant to App	wing minimum required that district office prior oved notice of intent to wint of surface pipe as offidated materials plus ole, an agreement bet strict office will be not ill COMPLETION, propendix "B" - Eastern in	g, completion and eventual p ments will be met: r to spudding of well; o drill <b>shall be</b> posted on ea s specified below <b>shall be s</b> s a minimum of 20 feet into t ween the operator and the o filed before well is either plug duction pipe shall be cement (ansas surface casing order	lugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig;  pt by circulating cement to the top; in all cases surface pipe the underlying formation.  district office on plug length and placement is necessary pr aged or production casing is cemented in;	shall be set ior to plugging; s of spud date. mate II cementin
The undersigned hereby it is agreed that the follow  1. Notify the appropria  2. A copy of the appro  3. The minimum amo through all uncons  4. If the well is dry he  5. The appropriate did  6. If an ALTERNATE  Or pursuant to Appropriate dependence of the pursuant of th	wing minimum requires that district office prior oved notice of intent to the prior over the pri	g, completion and eventual prenents will be met:  r to spudding of well; o drill shall be posted on east specified below shall be set a minimum of 20 feet into tween the operator and the officed before well is either plugduction pipe shall be cement (ansas surface casing order spud date or the well shall	ch drilling rig;  It by circulating cement to the top; in all cases surface pipe the underlying formation.  Idistrict office on plug length and placement is necessary proged or production casing is cemented in; led from below any usable water to surface within 120 day;  #133,891-C, which applies to the KCC District 3 area, alte be plugged. In all cases, NOTIFY district office prior to a	shall be set ior to plugging; s of spud date. mate II cementin
The undersigned hereby t is agreed that the follow  1. Notify the appropriation of the appropriation of the appropriation of the appropriation of the agreement of the well is dry his first an ALTERNATE or pursuant to Appropriate of the appropriate of the appropriation of the approp	wing minimum requires that district office prior oved notice of intent to the prior over the pri	g, completion and eventual prenents will be met:  r to spudding of well; o drill shall be posted on east specified below shall be set a minimum of 20 feet into tween the operator and the officed before well is either plugduction pipe shall be cement (ansas surface casing order spud date or the well shall	ch drilling rig;  If by circulating cement to the top; in all cases surface pipe the underlying formation.  Itstrict office on plug length and placement is necessary proged or production casing is cemented in;  led from below any usable water to surface within 120 days.  #133,891-C, which applies to the KCC District 3 area, alte be plugged. In all cases, NOTHY district office prior to a firm who weed and belief.	shall be set ior to plugging; s of spud date. Imate II cementing any cementing.
The undersigned hereby It is agreed that the follow 1. Notify the appropria 2. A copy of the appr 3. The minimum amo through all uncons 4. If the well is dry to 5. The appropriate die 6. If an ALTERNATE Or pursuant to App must be completed I hereby certify that the s	wing minimum requires that district office prior oved notice of intent to the prior over the pri	g, completion and eventual prenents will be met: r to spudding of well; o drill shall be posted on eas specified below shall be so a minimum of 20 feet into tween the operator and the offied before well is either plug duction pipe shall be cement (ansas surface casing order a spud date or the well shall in are true and to the best of	ch drilling rig;  It by circulating cement to the top; in all cases surface pipe the underlying formation.  Idistrict office on plug length and placement is necessary proged or production casing is cemented in; led from below any usable water to surface within 120 day;  #133,891-C, which applies to the KCC District 3 area, alte be plugged. In all cases, NOTIFY district office prior to a	shall be set for to plugging; s of spud date. Imate II cementing any cementing.
The undersigned hereby It is agreed that the follow 1. Notify the appropria 2. A copy of the appr 3. The minimum amo through all uncons 4. If the well is dry to 5. The appropriate die 6. If an ALTERNATE Or pursuant to App must be completed thereby certify that the s	wing minimum requires that district office prior oved notice of intent to the prior oved notice of intent to the prior over the prior of surface pipe as olidated materials plus ole, an agreement bet strict office will be not if COMPLETION, propendix "B" - Eastern his within 30 days of the statements made here	g, completion and eventual prenents will be met: r to spudding of well; o drill shall be posted on eas specified below shall be so a minimum of 20 feet into tween the operator and the offied before well is either plug duction pipe shall be cement (ansas surface casing order a spud date or the well shall in are true and to the best of	ch drilling rig; of by circulating cement to the top; in all cases surface pipe the underlying formation.  district office on plug length and placement is necessary proped or production casing is cemented in; led from below any usable water to surface within 120 days.  #133,891-C, which applies to the KCC District 3 area, after the plugged. In all cases, NOTIFY district office prior to a firmy knowledge and belief.  President	shall be set for to plugging; s of spud date. Imate II cementing any cementing.
The undersigned hereby it is agreed that the follow  1. Notify the appropriate. 2. A copy of the appropriate distributions all unconsections. 4. If the well is dry his the appropriate distributions. 5. The appropriate distributions of the appropriate distributions. 6. If an ALTERNATE Or pursuant to Appropriate distributions. I hereby certify that the sections.	wing minimum requires that district office prior oved notice of intent to the prior oved notice of intent to the prior over the prior of surface pipe as olidated materials plus ole, an agreement bet strict office will be not if COMPLETION, propendix "B" - Eastern his within 30 days of the statements made here	g, completion and eventual prenents will be met: r to spudding of well; o drill shall be posted on east specified below shall be set a minimum of 20 feet into tween the operator and the offield before well is either plugduction pipe shall be cement (ansas surface casing order a spud date or the well shall in are true and to the best of	ch drilling rig; of by circulating cement to the top; in all cases surface pipe the underlying formation.  district office on plug length and placement is necessary proped or production casing is cemented in; led from below any usable water to surface within 120 days. #133,891-C, which applies to the KCC District 3 area, alto be plugged. In all cases, NOTIFY district office prior to a firm knowledge and belief.  Title: President Remember to:	shall be set for to plugging; s of spud date. Imate II cementing any cementing.
The undersigned hereby it is agreed that the follows:  1. Notify the approprior: 2. A copy of the approprior: 3. The minimum among through all uncons: 4. If the well is dry how the service of the appropriate disented in the service of the service	wing minimum requires late district office prior oved notice of intent to kunt of surface pipe as colidated materials plus ole, an agreement bet strict office will be noti If COMPLETION, pro- pendix "B" - Eastern It d within 30 days of the statements made here	g, completion and eventual prenents will be met: r to spudding of well; o drill shall be posted on east specified below shall be set a minimum of 20 feet into tween the operator and the offield before well is either plugduction pipe shall be cement (ansas surface casing order a spud date or the well shall in are true and to the best of	ch drilling rig; of by circulating cement to the top; in all cases surface pipe the underlying formation.  district office on plug length and placement is necessary proped or production casing is cemented in; led from below any usable water to surface within 120 days.  #133,891-C, which applies to the KCC District 3 area, after the plugged. In all cases, NOTIFY district office prior to a firmy knowledge and belief.  President	shall be set for to plugging; s of spud date. mate II cementing any cementing.
The undersigned hereby it is agreed that the follow  1. Notify the appropria 2. A copy of the appropria 3. The minimum amo through all uncons 4. If the well is dry hi 5. The appropriate did 6. If an ALTERNATE Or pursuant to App must be completed thereby certify that the s  Date: 4/04/06  For KCC Use ONLY API # 15 - 25	wing minimum requires late district office prior oved notice of intent to the prior oved notice of intent to the prior oved notice of intent to the prior over the prior ov	g, completion and eventual prenents will be met: It to spudding of well; It to specified below shall be set a minimum of 20 feet into the ween the operator and the officed before well is either plug duction pipe shall be cement (ansas surface casing order a spud date or the well shall in are true and to the best of prator or Agent:	ch drilling rig; of by circulating cement to the top; in all cases surface pipe the underlying formation.  district office on plug length and placement is necessary proped or production casing is cemented in; led from below any usable water to surface within 120 days.  #133,891-C, which applies to the KCC District 3 area, after the plugged. In all cases, NOTIFY district office prior to a firmy knowledge and belief.  President  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;	is shall be set for to plugging; s of spud date, mate II cementing, any cementing.
The undersigned hereby it is agreed that the follows:  1. Notify the approprior: 2. A copy of the approprior: 3. The minimum among through all uncons: 4. If the well is dry how the service of the appropriate disented in the service of the service	wing minimum requires atte district office prior oved notice of intent to the sunt of surface pipe as olidated materials plus ole, an agreement bet strict office will be not the sunt of Surface will be not the sunt of Surface will be not the strict office will be not the strict of the sunt of the strict will be not the strict of the strict will be not the stri	g, completion and eventual prenents will be met: r to spudding of well; o drill shall be posted on east specified below shall be set a minimum of 20 feet into tween the operator and the offield before well is either plugduction pipe shall be cement (ansas surface casing order a spud date or the well shall in are true and to the best of	ch drilling rig; It by circulating cement to the top; in all cases surface pipe the underlying formation. Idistrict office on plug length and placement is necessary proged or production casing is cemented in; led from below any usable water to surface within 120 day: If 133,891-C, which applies to the KCC District 3 area, alto be plugged. In all cases, NOTIFY district office prior to a firmy knowledge and belief.  Title:  President  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud decrease attribution plat according to field proration.  Notify appropriate district office 48 hours prior to workow.	shall be set  ior to plugging; s of spud date.  mate II cementing.  t  ate; orders; er or re-entry;
The undersigned hereby It is agreed that the follow  1. Notify the appropria 2. A copy of the appropria 3. The minimum amo through all uncons 4. If the well is dry hi 5. The appropriate did 6. If an ALTERNATE Or pursuant to App must be completed thereby certify that the s  Date: 4/04/06  For KCC Use ONLY API # 15 - 25 - Conductor pipe required Minimum surface pipe re	wing minimum requires late district office prior oved notice of intent to the prior oved notice of intent to the prior oved notice of intent to the prior over the prior ov	g, completion and eventual prenents will be met: It to spudding of well; It to specified below shall be set a minimum of 20 feet into the ween the operator and the officed before well is either plug duction pipe shall be cement (ansas surface casing order a spud date or the well shall in are true and to the best of prator or Agent:	ch drilling rig; It by circulating cement to the top; in all cases surface pipe the underlying formation. Idistrict office on plug length and placement is necessary proged or production casing is cemented in; led from below any usable water to surface within 120 day; It is all cases, NOTIFY district office prior to a firmy knowledge and belief.  Title:  President  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud district office attribution plat according to field proration Notify appropriate district office 48 hours prior to workow. Submit plugging report (CP-4) after plugging is completed.	shall be set  ior to plugging; s of spud date.  mate II cementing.  t  ate; orders; er or re-entry; ed;
The undersigned hereby it is agreed that the follow  1. Notify the appropria  2. A copy of the appropria  3. The minimum amon through all uncons  4. If the well is dry hi  5. The appropriate did  6. If an ALTERNATE  Or pursuant to Appropriate did  1. hereby certify that the services of the completed of the complete of th	wing minimum requires late district office prior oved notice of intent to the prior oved notice of intent to the prior oved notice of intent to the prior over the prior ov	g, completion and eventual prents will be met: r to spudding of well; o drill shall be posted on east specified below shall be so a minimum of 20 feet into tween the operator and the offied before well is either plug duction pipe shall be cement (ansas surface casing order a spud date or the well shall in are true and to the best of prator or Agent:	ch drilling rig; It by circulating cement to the top; in all cases surface pipe the underlying formation. Idistrict office on plug length and placement is necessary proged or production casing is cemented in; led from below any usable water to surface within 120 day. If 133,891-C, which applies to the KCC District 3 area, alto be plugged. In all cases, NOTIFY district office prior to a firmy knowledge and belief.  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud of File acreage attribution plat according to field proration.  Notify appropriate district office 48 hours prior to workow. Submit plugging report (CP-4) after plugging is complet. Obtain written approval before disposing or injecting sa	a shall be set  ior to plugging; s of spud date.  Irrnate II cementing.  It  ate; orders; er or re-entry; ed; It water.
The undersigned hereby It is agreed that the follow  1. Notify the appropria  2. A copy of the appropria  3. The minimum amone through all uncons  4. If the well is dry he  5. The appropriate did  6. If an ALTERNATE  Or pursuant to Appropriate the completed  I hereby certify that the second that the s	wing minimum required late district office prior oved notice of intent to wint of surface pipe as olidated materials plus ole, an agreement bet strict office will be notice will be noticed in the complete of the strict office will be noted by the complete of the strict office will be noted by the complete of the strict office will be noted by the complete of the c	g, completion and eventual prents will be met: r to spudding of well; o drill shall be posted on east specified below shall be so a minimum of 20 feet into tween the operator and the offied before well is either plug duction pipe shall be cement (ansas surface casing order a spud date or the well shall in are true and to the best of prator or Agent:	ch drilling rig; In the complete with K.S.A. 55 et. seq. In the underlying formation. Idistrict office on plug length and placement is necessary proged or production casing is cemented in; Ided from below any usable water to surface within 120 days. It is also surface within 120 days. It is also surface prior to a surface within 120 days. If my knowledge and belief.  It is president  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud do. File acreage attribution plat according to field proration. Notify appropriate district office 48 hours prior to workow. Submit plugging report (CP-4) after plugging is completed. If this permit has expired (See: authorized expiration date.	a shall be set  ior to plugging; s of spud date.  Irrnate II cementing.  It  ate; orders; er or re-entry; ed; It water.
The undersigned hereby it is agreed that the follow  1. Notify the appropriate. 2. A copy of the appropriate. 3. The minimum among through all unconses. 4. If the well is dry how the appropriate discovered in the app	wing minimum required late district office prior oved notice of intent to the prior over a surface pipe as solidated materials plus ole, an agreement bet strict office will be notice will be noticed if the prior of the prior	g, completion and eventual prents will be met: r to spudding of well; o drill shall be posted on east specified below shall be so a minimum of 20 feet into tween the operator and the offied before well is either plug duction pipe shall be cement (ansas surface casing order a spud date or the well shall in are true and to the best of prator or Agent:	ch drilling rig; It by circulating cement to the top; in all cases surface pipe the underlying formation. Idistrict office on plug length and placement is necessary proged or production casing is cemented in; led from below any usable water to surface within 120 day. If 133,891-C, which applies to the KCC District 3 area, alto be plugged. In all cases, NOTIFY district office prior to a firmy knowledge and belief.  President  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud of File acreage attribution plat according to field proration.  Notify appropriate district office 48 hours prior to workow. Submit plugging report (CP-4) after plugging is complet. Obtain written approval before disposing or injecting sa.  If this permit has expired (See: authorized expiration data check the box below and return to the address below.	a shall be set  ior to plugging; s of spud date.  Irrnate II cementing.  It  ate; orders; er or re-entry; ed; It water.
The undersigned hereby it is agreed that the follow  1. Notify the appropriate. 2. A copy of the appropriate. 3. The minimum among through all unconses. 4. If the well is dry how the appropriate discovered in the app	wing minimum requires late district office prior oved notice of intent to the prior of surface pipe as olidated materials plus ole, an agreement bet strict office will be not if it is completed. The prior of the	g, completion and eventual presents will be met:  It to spudding of well; of drill shall be posted on ears specified below shall be so a minimum of 20 feet into the ween the operator and the conflict before well is either plugulation pipe shall be casing order a spud date or the well shall in are true and to the best of the well shall be carator or Agent:    Druck 4-11-06	ch drilling rig; In the complete with K.S.A. 55 et. seq. In the underlying formation. Idistrict office on plug length and placement is necessary proged or production casing is cemented in; Ided from below any usable water to surface within 120 days. It is also surface within 120 days. It is also surface prior to a surface within 120 days. If my knowledge and belief.  It is president  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud do. File acreage attribution plat according to field proration. Notify appropriate district office 48 hours prior to workow. Submit plugging report (CP-4) after plugging is completed. If this permit has expired (See: authorized expiration date.	a shall be set  ior to plugging; s of spud date.  Irrnate II cementing.  It  ate; orders; er or re-entry; ed; It water.

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

RECEIVED APR 0 6 2006

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorected or spaced field, please fully complete this side of the form. If the intended well is in a proraced of spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

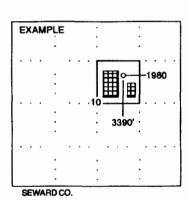
APINO. 15- 13524489 0000	Location of Well: County:Ness
Operator: BlueRidge Petroleum Corporation	
Lease: Arlan	
Well Number: #1-2	Sec 2
Field:	
Number of Acres attributable to well:	ls Section: ☐ Regular or ✔ Irregular
QTR / QTR / QTR of acreage: SW - SW - NE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

				-
	:	2300	· · · · · · · · · · · · · · · · · · ·	
	:			
	2970°		·	
-				
	:			
	:	: :		
		•	· · · · · · · · · · · · · · · · · · ·	
	•			



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# CORRECTED

### **RECEIVED**

KANSAS CORPORATION COMMISSION APR 0 6 2006 OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## APPLICATION FOR SURFACE PIKCC WICHITA

Submit in Duplicate

Operator Name: BlueRidge Petroleu	ım Corporation	License Number: 31930				
Operator Address: P.O. Box 1913 Enid, OK 73702						
Contact Person: Jonathan Allen		Phone Number: ( 580 ) 242 - 3732				
Lease Name & Well No.: Arlan #1-2			Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Proposed Existing		Sec. 2 Twp. 19S R. 26 East V West			
Settling Pit  Drilling Pit	If Existing, date constructed:		2300 Feet from 🗸 North / South Line of Section			
Workover Pit Haul-Off Pit	Discounting		2970 Feet from ☐ East / ✓ West Line of Section			
(If WP Supply API No. or Year Drilled)	Pit capacity: 3000	(bbls)	Ness County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l			
		,	(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?  Yes No	Artificial Liner?  Yes   ✓	Nio	How is the pit lined if a plastic liner is not used?			
Tes No	tes V	NO	Native & fresh mud			
Pit dimensions (all but working pits):7	O Length (fe	eet)70	Width (feet) N/A: Steel Pits			
Depth fr	om ground level to de	epest point:	4 (feet)			
material, thickness and installation procedure.		ine integrity, i	ncluding any special monitoring.			
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh water180' 32 feet. Source of information:				
Sol7 feet Depth of water well	45 feet	measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: Fresh mud				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure: Haul off all free fluids, allow remaining				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		liquid contents to evaporate, then backfill.  Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
4/04/06  Date  Signature of Applicant or Agent						
KCC OFFICE USE ONLY						
Date Received: 4/6/06 Permit Number: Permit Date: 4/6/06 Lease Inspection: Yes 1/2 No						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202