RECEIVED KANSAS CORPORATION COMMISSION

For KCC Use:	4-17-06		
District #	3		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APR 1 1 2006

Form C-1 December 2002

CONSERVATION DIVISION must be Typed
WICHITA, KS. Form must be Signed

NOTICE OF INTENT TO DRILL

Sisting Pool Ext. Air Rotary Air Rotary Air Rotary Sisting Cable Other		(5) days prior to commencing well		
West Sec. 24 Tay. 25 R 1 ft West Comment Section West Comment Section West Comment Section West Comment Section West Comment West West Comment West We	Expected Spud Date April 20, 2006			
Address: \$320 N. May Ave. Sulla 300 Contact Person. Richard Marin Prone, 405-468-1304 CONTRACTOR: Licenses Will be licensed by KCC Name: Will Advise on ACC -1 Well Drilled For: Well Class: Type Equipment: Olis Enh Rec Infield Mud Rotary OWN Disposal Storage Pool Ext. Ar Rotary Own	month day year			
Name, Quest Cherokee, LLC Address: \$520 N. May Ave, Suite 300 City/Stac/2p, Oktahoma City, OK 73120 Cothystac/2p, Oktahoma City, OK 73120 Contract Parson, Richard Marrin Phone; 405-488-1304 CONTRACTOR: Licenses Will be licensed by KCC Name: Will Advise on ACO -1 See Name: Will Advise on ACO -1 Singular Marrin Well Drilled For: Well Class: Type Equipment: Gas Storage Order At Retary Gas Storage Order At Retary Gas Storage Order At Retary Gow Disposal Wildeat Cable Storage Order At Retary Grown Surface Elevation. 989 Well Hame: Orgerator: Well Information as follows: Operator: Well Information as follows: Operator: Well Name: Order Advised Order Order Order Advised Order Advised Order Advised Order Order Advised Order Advised Order Order Advised Order Order Order Advised Order Orde	OPERATOR: License# 33344	leet from 1.17 1 o Ellie of dection		
Address: 9520 N. May Ave. Suite 300 (Note: Loanse) Schard Marin Fhone: 905-488-1304 Contact Person: Bichard Marin Fhone: 905-488-1304 Contact Person: Will Advise on ACO -1 Well Drilled For: Well Class: Type Equipment: Outperfor: Loanses Will be licensed by KCC Name: Will Advise on ACO -1 Well Drilled For: Well Class: Type Equipment: Outperfor: Sealing Se	Ouest Cherokee LLC	reet from P E / W Line of Section		
County: Wilson Pronce: 405-468-13094 CONTRACTOR: Licenses: Will be licensed by KCC Name: Well Drilled For: Well Class: Type Equipment: Oil	Address: 9520 N. May Ave, Suite 300	Is SECTIONRegularIrregular?		
County: Wilson Pronce: 405-468-13094 CONTRACTOR: Licenses: Will be licensed by KCC Name: Well Drilled For: Well Class: Type Equipment: Oil	City/State/Zip: Oklahoma City, OK 73120	(Note: Locate well on the Section Plat on reverse side)		
PRONE. 305-488-1304 CONTRACTOR: Ucenser Will be licensed by KCC Name: Will Advise on ACO -1 Name: Name: Advise on ACO -1 Name: Name	Contact Person: Richard Marlin	County: Wilson		
Field Name: Will Advise on ACO -1 Well Drilled For: Well Drilled For: Well Class: Type Equipment: Mush Brilled For: Well Class: Type Equipment: Mush Brilled For: Well Class: Type Equipment: Mush Brilled For: Mush Brilled For: Mush Brilled For: Well Class: Type Equipment: Mush Brilled For: Mush Brilled F	Phone: 405-488-1304	Lease Name: Carter, Gale D Well #: 24-1		
Name: Will Advise on ACQ -1 Well Drilled For: Well Class: Type Equipment: Mod Rotary Gas Storage Pool Ext. All Rodary Own Disposal Villocat Gother Depth to bottom of Isable within one-quarter mile: Yes No Depth to bottom of Isable within one-quarter mile: Yes No Depth to bottom of Isable within one-quarter mile: Yes No Depth to bottom of Isable within one-quarter mile: Yes No Depth to bottom of Isable within one-quarter mile: Yes No Depth to bottom of Isable within one-quarter mile: Yes No Depth to bottom of Isable within one-quarter mile: Yes No Depth to bottom of Isable water seel \$50 Surface Pipe by Alternate: 1 1 2 2 Length of Conductor Pipe required: Projected Total Depth: 1500 Organia Completion Date: Original Total Depth: Projected Total Depth: 1500 Directional, Deviated or Horizontal wellbore? Yes No If Yes, Irus vertical depth: Storage of Depth Isable water seel \$50 Surface Pipe by Alternate: 1 1 2 2 Length of Conductor Pipe required: Projected Total Depth: 1500 Water Source for Drilling Operations: Water Source for Drilling Operation of Operator Operator of Agent: Wate	Will be licensed by KCC	Field Name: Cherokee Basin CBM		
Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 930 feet MSL Ward well within one-quarter mile: wes No No Siorage Pool Ext. with Foldary Wildcat Cable Depth to bottom of resh water; 100 Depth to bottom of usable water; ***	CONTRACTOR: License# Will be licensed by RCC			
Seismic Find Rec Moud Rotary Moud Ro	Name: VVIII Advise on ACO -1			
Ground Surface Elevation: 900	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660		
Gas		Ground Surface Elevation: 990 feet MSL		
GWWO Disposal Wildcat Cable Seismic; # of Holes Other Other Depth to bottom of tresh water. Depth to bottom of usable water. Depth to bottom of tresh water. Depth to bottom of usable water. Depth to bottom of u		Water well within one-quarter mile:		
Seismic; # of Holes Other		Public water supply well within one mile:		
Depth to bottom of usable waters ====================================				
If OWWO: old well information as follows: Operator: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: ONTH Permit #: Water Source for Drilling Operations: Water Source for Drilling O		Depth to bottom of usable water:		
Length of Conductor Pipe required:	Ottlet			
Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Well Farm Pond Other Air Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is exemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the-best of my knowledge and belief. Por	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25		
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation orders: Water Source for Drilling Operation orders: Water Source for Source for Operator or Agent: Water Source for Op	Operator:	Length of Conductor Pipe required:		
Water Source for Drilling Operations: Well Farm Pond Other Air DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: ** ** ** ** ** ** ** ** **	Well Name:	Projected Total Depth: 1500		
Vest Vest view vertical depth:	Original Completion Date:Original Total Depth:			
DWR Permit #:	Biggational Business of University wellboard			
Note: Apply for Permit with DWR Yes No Note: Apply for Permit with DWR Note: Apply for Permit Expired Yes Note: Apply for Permit With DWR Note: Apply for Permit Expired Note: Apply fo				
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For KCC Use ONLY API # 15 - 205 - 26530 - 2000 Conductor pipe required None feet Minimum surface pipe required feet per Alt. X(2) Approved by: 4-12-06 Peth This authorization expires: 10-12-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Title: Vice President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be	#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.		
For KCC Use ONLY API # 15 - 205-26530-0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. X(2) Approved by: 4-12-06 Perf This authorization expires: 10-12-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.		
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Conductor pipe required		- File Drill Pit Application (form CDP-1) with Intent to Drill;		
Conductor pipe required	API # 15 205-26530-0000			
Minimum surface pipe required	1			
Approved by: 4-12-06 This authorization expires: 10-12-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent:	20			
This authorization expires: 10-12-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	11 10 01	Obtain written approval before disposing or injecting salt water		
(This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Spud date: Agent: Agent: Spud date: Agent: Spud date: Agent: Spud date: Agent: Agent: Spud date: Agent: Ag	Approved by:	If this count has evalued (Constituted and other data) along		
Spud date: Agent: Signature of Operator or Agent:	This authorization expires.			
Spud date: Agent: Signature of Operator or Agent:	This adminization vote it change not stated within a months of effective date.	Well Not Drilled - Permit Expired		
	Spud date: Agent:	Six and the of Committee and Amend		
		Date:		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

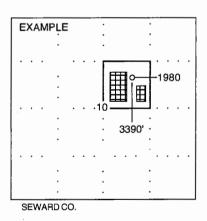
API No. 15 - 205-2653D-0000	Location of Well: County: Wilson
Operator: Quest Cherokee, LLC	660 feet from N / S Line of Section
Lease: Carter, Gale D	660 feet from E / W Line of Section
Well Number: 24-1 Field: Cherokee Basin CBM	Sec. 24 Twp. 28 S. R. 16 East Wes
Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: NE _ NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

 	· · ·	: : 	660 ft
 ·	· · · · · · · · · · · · · · · · · · ·		:
		: :	·
: : :		4	
	· · · · · · · · · · · · · · · · · · ·		
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- ; 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED KANSAS CORPORATION COMMISSION

Kansas Corporation Commission Oil & Gas Conservation Division

APR 1 | 2006

Form CDP-1 April 2004

APPLICATION FOR SURFACE PIT

CONSERMATION DIVISION Form must be Typed WICHITA, KS

Submit in Duplicate

Operator Name: Quest Cherokee, LLC		License Number: 33344		
Operator Address: 9520 N. May	Ave, Suite			
Contact Person: Richard Marlin			Phone Number: (405) 488 - 1304	
Lease Name & Well No.: Carter, Ga	le D 24-1		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NE</u> - <u>NE</u>	
Emergency Pit Burn Pit	✓ Proposed ☐ Existing		Sec. 24 Twp. 28 R. 16 Fast West	
Settling Pit Drilling Pit	If Existing, date of	onstructed:	Feet from 🗹 North / 🗌 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		Feet from 🗹 East / 🔲 West Line of Section	
(If WP Supply API No. or Year Drilled)	000	(bbls)	Wilson	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l	
le the betters below ground level?	Adistinui		(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):3	0 Length (fe	eet) 10	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to de	eepest point: 10	(feet)	
If the pit is lined give a brief description of the			dures for periodic maintenance and determining	
material, thickness and installation procedure			ocluding any special monitoring.	
			Operation lasting approx. 3 days	
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh water	
4596		Source of infor		
feet Depth of water well 310 feet		measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Air Drilled		
Number of producing wells on lease:		Number of working pits to be utilized: One		
Barrels of fluid produced daily:		Abandonment	procedure: Air dry, backfill and cover	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
$\langle , \rangle > \langle , \rangle$				
4/10/06 Michael Warlin				
Date / Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
Date Received: 4/11/06 Permit Number: Permit Date: 4/11/06 Lease Inspection: Yes No				