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APR 07 2006

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use: 4-17-06
Effective Date:
District #:
SGA? [X] Yes [] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 04-15-06
month day year

OPERATOR: License# 33392
Name: KEITH F. WALKER OIL & GAS COMPANY, L.L.C.
Address: 103 WEST BOYD, Suite B
City/State/Zip: NORMAN, OK 73069
Contact Person: MEG PRESTIDGE / ROBERT K. WALKER
Phone: (405) 701-0676 / (303) 770-9223

CONTRACTOR: License# 31572
Name: (BRONCO DRILLING) formerly Big A Drilling

Well Drilled For: Oil, Gas, CWMO, Seismic, Other
Well Class: Enh Rec, Infield, Pool Ext, Wildcat, Other
Type Equipment: Mud Rotary, Air Rotary, Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore? [] Yes [X] No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot: C-NE/4 SE/4 Sec. 23 Twp. 34 S. R. 23
1980' feet from N / S Line of Section
660' feet from E / W Line of Section

Is SECTION [X] Regular [] Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: CLARK

Lease Name: MAXWELL Well #: 23 #3

Field Name: BIG SAND CREEK

Is this a Prorated / Spaced Field? [] Yes [X] No

Target Formation(s): CHESTER

Nearest Lease or unit boundary: 660'

Ground Surface Elevation: 1855' feet MSL

Water well within one-quarter mile: [] Yes [X] No

Public water supply well within one mile: [] Yes [X] No

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: [X] 1 [] 2

Length of Surface Pipe Planned to be set: 1000'

Length of Conductor Pipe required: 40'

Projected Total Depth: 5800'

Formation at Total Depth: CHESTER

Water Source for Drilling Operations: [] Well [] Farm Pond Other [X]

DWR Permit #: (Note: Apply for Permit with DWR [])

Will Cores be taken? [] Yes [X] No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 04-04-06 Signature of Operator or Agent: Title: Vice-President, Land

For KCC Use ONLY
API # 15 - 025-21359-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. 1 X
Approved by: RCH 4-12-06
This authorization expires: 10-12-06
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[] Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

23 31 23W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 025-21359-0000

Operator: KEITH F. WALKER OIL & GAS COMPANY, L.L.C.

Lease: MAXWELL

Well Number: 23 #3

Field: BIG SAND CREEK

Number of Acres attributable to well: 640

QTR / QTR / QTR of acreage: C-NE/4 SE/4

Location of Well: County: CLARK

1980' feet from N / S Line of Section

660' feet from E / W Line of Section

Sec. 23 Twp. 34 S. R. 23 East West

Is Section: Regular Irregular

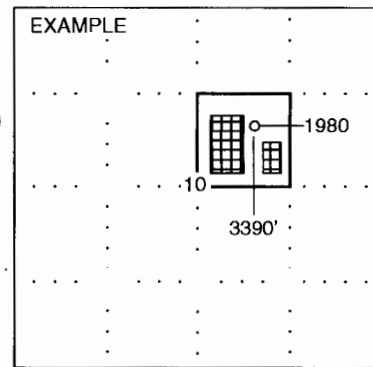
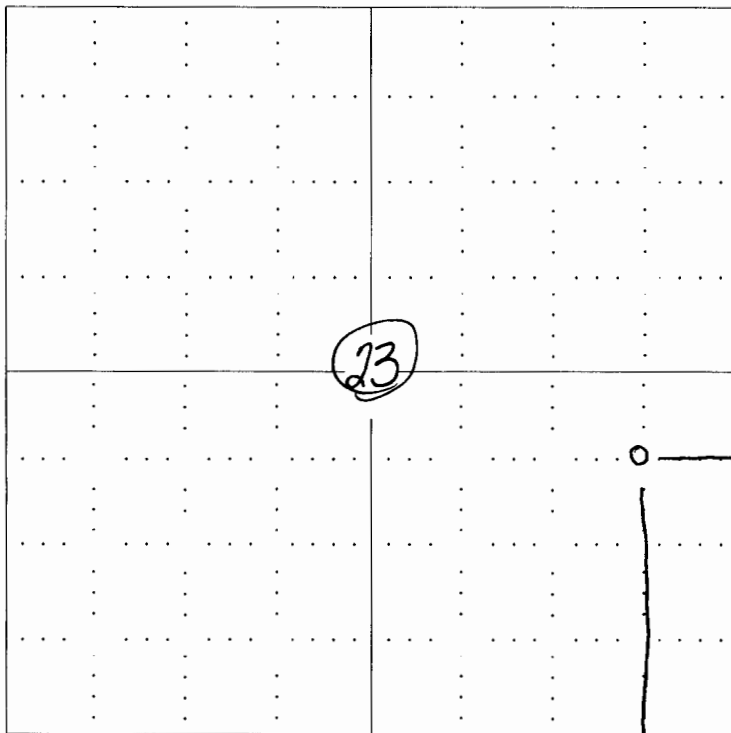
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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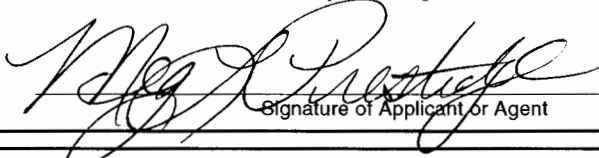
APR 07 2006

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

KCC WICHITA

Submit in Duplicate

Operator Name: KEITH F. WALKER OIL & GAS COMPANY, L.L.C.		License Number: 33392
Operator Address: 103 W. BOYD, SUITE B, NORMAN, OK 73069		
Contact Person: MEG L. PRESTIDGE OR ROBERT (BOB) K. WALKER		Phone Number: (405) 701 - 0676 OR (303) 770-9223
Lease Name & Well No.: MAXWELL 23 #3		Pit Location (QQQQ): _____ <u>C-NE</u> _____ <u>SE</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <u>23</u> Twp. <u>34S</u> R. <u>23</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1980'</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>660'</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section CLARK _____ County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>110</u> Length (feet) <u>110</u> Width (feet) N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>2661</u> feet Depth of water well <u>60</u> feet	Depth to shallowest fresh water <u>5</u> feet. Source of information: <u>KM KCS</u> <u>6</u> _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>FRESH</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>EVAPORATE UNTIL DRY / BACKFILL</u> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>4/04/06</u> Date  Signature of Applicant or Agent		
KCC OFFICE USE ONLY		
Date Received: <u>4/7/06</u> Permit Number: _____ Permit Date: <u>4/11/06</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Steel Pits	

15-025-21359-0000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

April 11, 2006

Ms. Meg Prestidge
Keith F. Walker Oil & Gas Company, LLC
103 West Boyd Ste B
Morman, OK 73069

Re: Drilling Pit Application
Maxwell Lease Well No. 23 #3
SE/4 Sec. 23-34S-23W
Clark County, Kansas

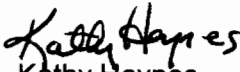
Dear Ms. Prestidge:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid that will be disposed. **If a haul-off pit is necessary please file, form CDP-1, Application for Surface Pit.** This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (620) 225-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely,


Kathy Haynes

Environmental Protection and Remediation Department

Cc: S Durrant