For KCC Use: Effective Date:_	4-18-06
District #	3
SGA? Yes	⋉ No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date April 19, 2006	Spot East
month day year	NE
OPERATOR: License#_33344	1980feet fromN / V S Line of Section
Name: Quest Cherokee LLC	1980feet from E / V W Line of Section
Address: 9520 North May Avenue, Suite 300	Is SECTIONRegularIrregular?
Address: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Richard Marlin	County: Wilson
Phone: (405) 286-9316	Lease Name: Bradford Living Trust Well #: 25-1
CONTRACTOR: License# Will be licensed by the KCC	Field Name: Cherokee Basin CBM
Name: Will advise on the ACO-1	Is this a Prorated / Spaced Field? Yes No
Ivalite.	Target Formation(s): Cherokee Coals
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1980 Ground Surface Elevation: 880 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes No
Gas Storage Pool Ext. Air Rotary —	Public water supply well within one mile:
CWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic;# of Holes Other	Depth to bottom of usable water:
Other Coalbed Methane	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1500
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	Well Farm Pond Other Air
If Yes, true vertical depth: Bottom Hole Location:	DWR Permit #:
	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
KCC DKT #:	Will Cores be taken? Yes No
KCC DKT #:	Will Cores be taken? If Yes, proposed zone: IDAVIT RECEIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

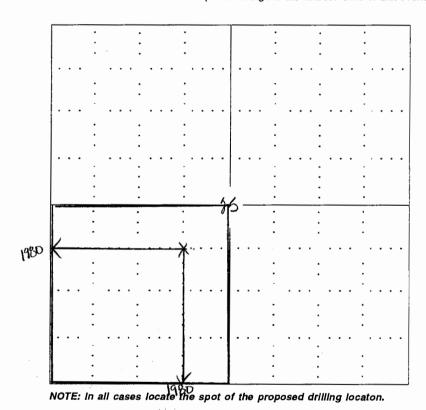
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

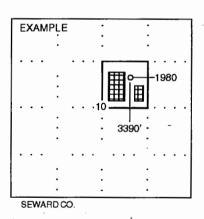
API No. 15	Location of Well: County: Wilson
Operator: Quest Cherokee LLC	1980feet fromN / 🗾 S Line of Section
Lease: Bradford Living Trust	1980 feet from E / W Line of Section
Well Number: 25-1	Sec. 25 Twp. 28 S. R. 16 VEast West
Field: Cherokee Basin CBM	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NE SW	Is Section: Pegular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED KANSAS CORPORATION COMMISSION

Kansas Corporation Commission Oil & Gas Conservation Division

APR 1 3 2006

Form CDP-1 April 2004

Form must be Typed

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION WICHITA, KS

Submit in Duplicate License Number: 33344 Operator Name: Quest Cherokee LLC Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120 Contact Person: Richard Marlin Phone Number: (405)286 -9316 Lease Name & Well No.: Bradford Living Trust #25-1 Pit Location (QQQQ): . NE SW Type of Pit: Sec. 25 Twp. 28 R. 16 Fast West Proposed Existing Emergency Pit Burn Pit Settling Pit If Existing, date constructed: Drilling Pit Feet from North / South Line of Section Workover Pit Haul-Off Pit 1980 Feet from East / West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) Wilson 300 (bbls) Is the pit located in a Sensitive Ground Water Area? Yes Chloride concentration: ma/l (For Emergency Pits and Settling Pits only) is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Yes V No Yes No 10 Length (feet) _ Pit dimensions (all but working pits): _ Width (feet) ... N/A: Steel Pits 10 Depth from ground level to deepest point: (feet) If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. liner integrity, including any special monitoring. Air Drilling Operation lasting approx 3 days Distance to nearest water well within one-mile of pit Depth to shallowest fresh water ___ Source of information: N/A_feet Depth of water well_ feet measured _well owner __ _ electric log _ Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: 5-205-265340 Type of material utilized in drilling/workover: Air Drilled Producing Formation: Number of working pits to be utilized: One Number of producing wells on lease:_ Abandonment procedure: Air Dry, Back Fill and Cover Barrels of fluid produced daily: ___ Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 4/12/06 Signature of Applicant or Agent KCC OFFICE USE ONLY 4/13/06 Permit Number:_ Permit Date: 4/13/06 Lease Inspection: Yes No Date Received: