For KCC Use:

Effective Date:

District #

SGA? Yes No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

5		-
Expected Spud Date month day year		East
, , , , , , , , , , , , , , , , , , , ,		West
OPERATOR: License# 33583	leet nom _ N / V S Line of Section	
Name: Admiral Bay (USA) Inc.	teet from ✓ E / W Line of Section	ion
Address: 14550 E Easter Ave, Ste. 1000	Is SECTION Regular Irregular?	
City/State/Zip: Centennial, CO 80112	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Steven Tedesco	County: Woodson	
Phone: 303.671-7242	Lease Name: Cooper Well #: 16-27	
CONTRACTOR: License# 5786 /	Field Name: Humboldt-Chanute	
Name: McGowan Drilling , Inc	Is this a Prorated / Spaced Field?	✓ No <sup>4</sup>
Name.	Target Formation(s): Riverton	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 655 FEL	
Oil Enh Rec / Infield / Mud Rotary -		et MSL
Gas Storage Pool Ext. Air Rotary		<b>√</b> No <sup>*</sup>
OWWO Disposal Wildcat Cable		√No
Seismic; # of Holes Other	Depth to bottom of fresh water: 100'+	
Other	Depth to bottom of usable water: 200'+	
	Surface Pipe by Alternate:  1  ✓ 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 1200  Formation at Total Depth: Mississippian	
Original Completion Date:Original Total Depth:	Formation at total Deptil.	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:	
If Yes, true vertical depth:	U Well ✓ Farm Pond Other	
Bottom Hole Location:	DWR Permit #:	
KCC DKT #:	(Note: Apply for Permit with DWR	<b>7</b>
ROO DRI #		√No
	If Yes, proposed zone:	
AFF	IDAVIT RECEIVED	
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 CORPORATION COM	IMISSIC
It is agreed that the following minimum requirements will be met:	APR 1 3 2006	
	the drilling rig;  of by circulating cement to the top; in all cases surface in the underlying formation.  district office on plug length and placement is necessary prior to plugging good or production casing is cemented in;	ilng; te. enting
I hereby certify that the statements made herein are true and to the sest of	of my knowledge and belief.	
Date: 4/12/06 Signature of Operator or Agent:	Title: Land Manager	
For KCC Use ONLY  API # 15 - QO7 - Q 700 7-0000  Conductor pipe required None feet  Minimum surface pipe required 20 feet per Alt. (2)  Approved by: PLH 4-13-06  This authorization expires: 10-13-06	File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry.  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please	27 26
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.  Well Not Drilled - Permit Expired	0
,		

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

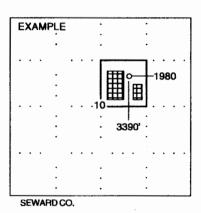
API No. 15- 207-27017-0000	Location of Well: County: Woodson
Operator: Admiral Bay (USA) Inc.	
Lease: Cooper	feet from N / S Line of Section  655 feet from J E / W Line of Section
Well Number: 16-27	Sec. 27 Twp. 26S S. R. 17 ✓ East Wes
Field: Humboldt-Chanute	
Number of Acres attributable to well: 40	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: SE SE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

 :			
 :	27		
:			
	758	5	



NOTE: In all cases locate the spot of the proposed drilling location.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Admiral Bay (USA) Inc.		License Number: 33583	
Operator Address: 14550 E East		e. 100	
Contact Person: Janet Johnson		Phone Number: ( 303 ) 350 - 1255	
Lease Name & Well No.: Cooper 16-2	27		Pit Location (QQQQ):
Type of Pit:	Pit is:		<i>SE</i> SE
Emergency Pit Burn Pit	Proposed Existing		Sec. 27 Twp. 26S R. 17
Settling Pit	If Existing, date constructed:		755 Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Dit conseits		665 Feet from 🗸 East / West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbis)	Woodson County
Is the pit located in a Sensitive Ground Water			Chloride concentration:mg/l
		J	(For Emergency Pits and Settling Pits only)
is the bottom below ground level?  Yes No	Artificial Liner?  ☐ Yes  ✓	No	How is the pit lined if a plastic liner is not used?
		20	
( <b>g.F</b> )			Width (feet) N/A: Steel Pits  5 (feet)
	rom ground level to de		(***)
If the pit is lined give a brief description of the tiner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.		including any special monitoring.	
			KANSAS CORPORATION COMMISS
			APR 1 3 2006
			CONSERUATION DIVISION
Distance to nearest water well within one-mile of pit Depth to shallo		owest fresh waterfeet. WICHITA, KS	
N/A feet Depth of water well feet measu		rmation: uredwell owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY		<del></del> -	kover and Haul-Off Pits ONLY:
			ial utilized in drilling/workover: Fresh Water & Native mud
1		orking pits to be utilized: 2	
		procedure: Evaporation and back fill	
Does the slope from the tank battery allow a	all spilled fluids to		
flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above sta	tements are true and	correct to the be	be closed within 365 days of spud date. ; st of my knowledge and belief.
		1 2	
4/12/06 Janil Johnson		Ohnse	
Date			Signature of Applicant or Agent
KCC OFFICE USE ONLY			
Date Received: 4/13/06 Permit Number: Permit Date: 4/13/06 Lease Inspection: Yes K No			