KANSAS CORPORATION COMMISSIPOR BECTED

For KCC Use:	3-28-06	KANSAS CORPORATIO OIL & GAS CONSERVA
District #		NOTICE OF INTEN

N COMMISSION APR 1 2 2006 ATION DIVISION

NT TO DRILL

APR 1 2 2006

December 2002
Form must be Typed
Form must be Signed
CONSERVATION DIVISION blanks must be Filled

	() days prior to commencing well within, KS
Expected Spud Date 3/27/06	Spot Fast
month day year 🚓 🔊	E-5W- SE SE Sec. 22 Twp. 30 S. R. 22 West
OPERATOR: License# 30606	★ 560feet from N / ✓ S Line of Section
Name: Murfin Drilling Company, Inc.	feet from E / W Line of Section
Address: 250 N. Water, Suite 300	Is SECTION Regular Irregular?
City/State/Zip: Wichita, KS 67202	(Note: Locate well on the Section Plat on reverse side)
Contact Person: David Doyel	County: Clark
Phone: 316-267-3241	Lease Name: FVB Well #:1-22
CONTRACTOR: License# 30606	Field Name: Wildcat
Name: Murfin Drilling Company, Inc.	Is this a Prorated / Spaced Field?
Name.	Target Formation(s): Morrow, Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660'
Oil / Enh Rec Infield Mud Rotary	Ground Surface Elevation: 2351 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: ✓ Yes No ✓
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic;# of Holes Other	Depth to bottom of fresh water: 220'
Other	Depth to bottom of usable water. 240'
	Surface Pipe by Alternate: ✓ 1
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 650'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 5500 Mississippian
Original Completion Date:Original Total Depth:	Formation at Total Deptil.
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well Farm Pond Other X
If Yes, true vertical depth:	Well Farm Pond Other
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
Amended* location was: 660' FSL	• • •
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	dugging of this well will comply with K.S.A. 55 et. seq. MAR 2 0 2006
It is agreed that the following minimum requirements will be met:	2 0 2000
5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	be to by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; good or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best o	f my knowledge and belief.
Mn.	une mum Title: Agent
Date: 3/17/06 Signature of Operator or Agent: 17/14	
	Remember to:
For KCC Use ONLY	Remember to: - File Drift Pit Application (form CDP-1) with Intent to Drift;
	Remember to: - File Drift Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
For KCC Use ONLY API # 15 - 025-21355-00-00 Conductor pipe required Name feet	Remember to: - File Drift Pit Application (form CDP-1) with Intent to Drift; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
For KCC Use ONLY API # 15 - 025-21355-00-00 Conductor pipe required Name feet	Remember to: - File Drift Pit Application (form CDP-1) with Intent to Drift; - File Completion Form ACO-1 within 120 days of spud date;
For KCC Use ONLY API # 15 - 25-21355-00-00 Conductor pipe required NonE feet Minimum surface pige required 260 feet per Alt. 1	Remember to: File Drift Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
For KCC Use ONLY API # 15 - 25-21355-00-00 Conductor pipe required	Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
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For KCC Use ONLY API # 15 - 25-21355 Conductor pipe required NonE feet Minimum surface pipe required 260 feet per Alt. 1 X Approved by: 3-23-0 C Part 4-13-00 This authorization expires: 9-23-0 C (This authorization void if drilling not started within 6 months of approval date.)	Remember to: File Drift Pit Application (form CDP-1) with Intent to Drift; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.