

~~CORRECTED~~
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

~~CORRECTED~~ Form C-1
Revised 2002
Form must be Signed
All blanks must be Filled

For KCC Use: 4-2-06
Effective Date: 3
District # 3
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC *in situ* (5) days prior to commencing well

Expected Spud Date 04 - 10 - 2006
month day year

Spot East West
* SW ne SW Sec. 20 Twp. 22 S. R. 14
* 1650 feet from N / S Line of Section
* 1650 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 33453
Name: STEPHEN C. JONES
Address: 12 NORTH ARMSTRONG
City/State/Zip: RIXBY, OK, 74008
Contact Person: STEVE JONES
Phone: 918-366-3710

(Note: Locate well on the Section Plat on reverse side)

County: COFFEY
Lease Name: MARION BEYER Well #: 1A

CONTRACTOR: License# 32548
Name: KANDRILL

Field Name: WILDCAT

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): MISSISSIPPIAN

Nearest Lease or unit boundary: 1650

* Ground Surface Elevation: 1185 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 200

Surface Pipe by Alternative: 1 2

Length of Surface Pipe Planned to be set: 40'

Length of Conductor Pipe required: n/a

Projected Total Depth: 2000'

Formation at Total Depth: MISSISSIPPIAN

Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Core be taken? Yes No

Is proposed zone: _____

Well Drilled For: Oil Gas OWWO Seismic Other
Well Class: Enh Rec Storage Disposal # of Holes Other
Type Equipment: Mud Rotary Air Rotary Cable Inficid Pool Ext. Wildcat Other

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* Was: NW-NW-SE 230 FSL 2310 FEL Elev. 1170
IS: SW-NE-SW 1650 FSL 1650 FWL Elev. 1185

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.
- Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-10-06 Signature of Operator or Agent: Stephen C. Jones Title: PRESIDENT

For KCC Use ONLY
API # 16 - 031-22206-0000
Conductor pipe required NONE feet
Minimum surface pipe required 40 feet per Alt. X(2)
Approved by: DPV 3-28-04 RCH 4-15-06
This authorization expires: 9-28-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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APR 10 2006

KCC WICHITA

20
82
14E

Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

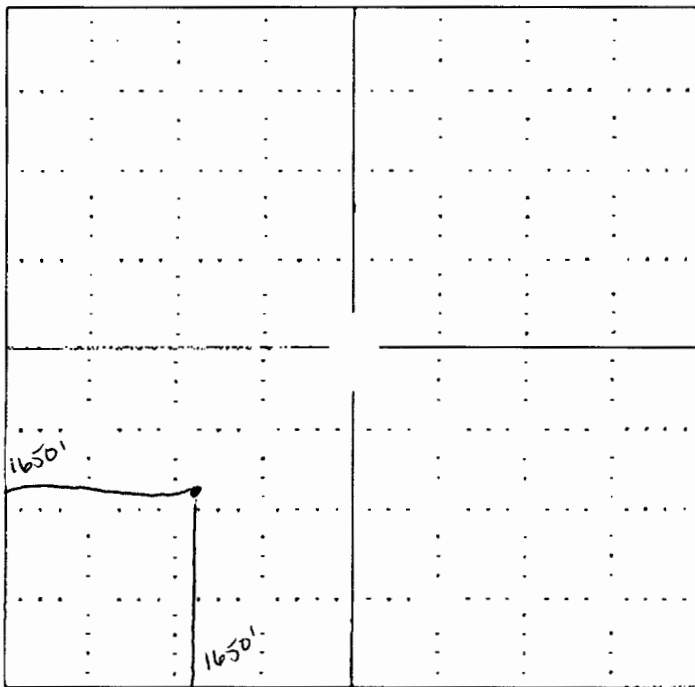
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 031-22206-00-00
 Operator: STEPHEN C. JONES
 Lease: MARION BEYER
 Well Number: 1A
 Field: wildcat
 Number of Acres attributable to well: n/a
 QTR / QTR / QTR of acreage: sw - ne - sw

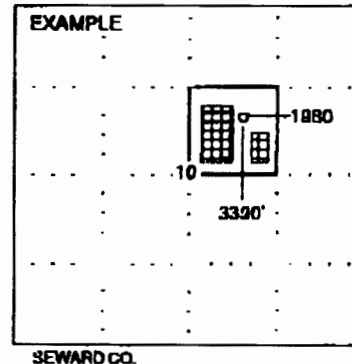
Location of Well: County: COFFEY
1650 feet from N / S Line of Section
1650 feet from E / W Line of Section
 Sec. 20 Twp. 22 S. R. 14 East West
 Is Section: Regular or Irregular
 If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.



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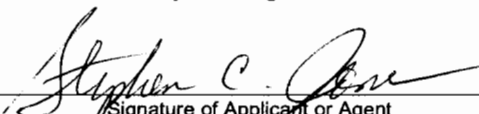
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: STEPHEN C. JONES		License Number: 33453
Operator Address: 12 NORTH ARMSTRONG BIXBY, OK 74008		
Contact Person: STEVE JONES		Phone Number: (918-366-3710)
Lease Name & Well No.: MARION BEYER #1A		Pit Location (QQQQ): sw - ne -sw -
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1000 (bbls)	Sec. 20 Twp. 22 R. 14 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1650 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1650 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATURAL MUD
Pit dimensions (all but working pits): 40 Length (feet) 100 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water 100 feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: three Abandonment procedure: infill pits and return to natrual state. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
4-10-06 _____ Date	 _____ Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Date Received: _____	Permit Number: _____	Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

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15-031-22206-000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202