RECEIVED

APR 13 2006

For KCC Use: Effective Date:	4-	19-00
District #		

Kansas Corporation Commission Oil & Gas Conservation Division

KCC WICHITA orm must be Typed

Form C-1

Expected Sput Date	SGA? Yes No NOTICE OF INTENT TO DRILL Form must be Signed All blanks must be Filled				
Second Synd Date month day year Second Synd Date month day year Second Synd Date Second Dat	Must be approved by KCC five	(5) days prior to commencing well			
SE SE NW Se Tup 18 S. R. 30 West	April 29 2006	Cont. 1051 W # 2201 N of			
PERATOR: Licenser 3247 2000 Seet from					
Search Colonese Exertory LLC	32457	····			
Address: ## 150 N.MAN. SUITE 801 CONSTRACTOR. ## 150 N.MARMATON. CHEROKEE Phone: ** **BASER*** Well s: 1-6 COUNTY, LANG. ** **COUNTRACTOR. Licenses: \$982	OPERATOR: License# SETON ABERCROMBIE ENERGY LLC	2075: 7			
County: VANE ALERA FIGURE County: VANE ALERA FIGURE County: VANE ALERA FIGURE Phone: 316-262-1841 County: VANE ALERA FIGURE Phone: 316-262-1841 County: VANE ALERA FIGURE ALERA FIGURE COUNTY: VANE ALERA FIGURE ALERA FIGURE ALERA FIGURE COUNTY: VANE ALERA FIGURE ALERA FIGURE ALERA FIGURE COUNTY: VANE ALERA FIGURE AL	150 N. MAIN, SUITE 801				
Contact Person. UNR decounts (DAR decounts) (DAR de	Address: WICHITA, KS 67202				
Phone: VALE DREACY INC. Lease Name: BALER Well #:1-5	Contact Person. DON BEAUCHAMP	County: LANE			
CONTRACTOR: Licenses 5822 Same: WLICAT Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Cass: Wildcat Cable Selsmic: a of Holes Other Well Class: Water well within one-quarter mile: Well Vision Well Class: Water well within one-quarter mile: Well Vision Well V	Phone: 316-262-1841	Lease Name: BAIER Well #: 1-6			
Name: WALENRY, INC. Well Class: Type Equipment: Well Drilled For Well Class: Type Equipment: Ground Surface Elevation: 200		WILDCAT /			
Well Drilled For Well Class: Type Equipment: Gas		Is this a Prorated / Spaced Field?			
Well Drilled For: Collaboration Content Collaboration	Name: VAL CIVEROT, INC.	2201			
Waler well within one-quarter mile: Yes No No No No No No No N	Well Drilled For: Well Class: Type Equipment:	Nearest Lease of unit boundary.			
Gas Storage Pool Ext Air Rotary Gable Depth to bottom or lines: Ves No Deposal Validate Depth to bottom of Iresh water. 147 Depth to bottom of Iresh water. 147 Depth to bottom of Iresh water. 148 Depth to Bottom Iresh water. 148 Depth water of Iresh water. 148 Depth water. 148	Oil Enh Rec Infield Mud Rotary				
Depth to bottom of fresh water: 140 Depth to bottom of usable water to such that the following minimum requirements will be met. 140 Depth to bottom of usable water to such that the following minimum requirements will be met. 140 Depth to bottom of usable water to such that the following minimum requirements will be met. 140 Depth to bottom of usable water to such water: 140 Depth to water: 1	Gas Storage Pool Ext. Air Rotary				
Depth to bottom of usable water: Section Surface Pipe by Alternate: 1 2 2 250	OWWO Disposal Wildcat Cable				
Surface Pipe by Alternate:	Seismic; # of Holes Other	Depth to bottom of usable water: 1160- (500			
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Origi	Other				
Operator: Well Name: Original Completion Date: Original Total Depth: Solid Completion Date: Original Completion Date: Water Source for Drilling Operations: ### Will Cores be taken?	If OWWO: old well information as follows:	0501			
Well Name: Original Completion Date: Original Total Depth: Sortinal Deviated or Horizontal wellbore? Yes No		Length of Conductor Pipe required: NONE			
Water Source for Drilling Operations: Water Source for Drilling Operation Source for Drilling Operatio	·	Projected Total Depth: 4600'			
Water Source for Drilling Operations: Well Farm Pond Other X Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Water Source for Drilling Operation Other X Will Cores be taken? Water Source for Drilling Operation Other X Will Cores be taken? Water Source for Drilling Operation Other X Will Cores be taken? Water Source for Drilling Operations: Water Source for Park In Park In Content Drilling For Park In Park	Original Completion Date:Original Total Depth:	Formation at Total Depth: MISSISSIPPIAN			
If Yes, true vertical depth:	/				
Bottom Hole Location:					
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be sither plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the cost of my knowledge and belief. Date: 04-12-06 Signature of Operator or Agent: Minimum surface pipe required 2000 feet per Alt. X(2) Approved by: 24-H-14-06 feet feet Minimum surface pipe required 2000 feet per Alt. X(2) Approved by: 24-H-14-06 feet feet (This authorization expires: 10-14-06 feet per Alt. X(2) Approved by: 24-H-14-06 feet feet (This authorization expires: 10-14-06 feet per Alt. X(2) Approved by: 24-H-14-06 feet feet feet feet feet feet feet fee					
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the other statements and between the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API #15					
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface acing order #13,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the ost of my knowledge and belight. Date: 04-12-06 Signature of Operator or Agent: Minimum surface pipe required 2000 feet per Alt X 2 Approved by: Put 14-14-06 feet per Alt X 2 Approved by: Put 14-14-06 feet per Alt X 2 Approved by: Put 14-14-06 feet per Alt X 2 Approved by: Put 14-14-06 feet per Alt X 2 Approved by: Put 14-14-06 feet per Alt X 2 Approved by: Put 14-14-06 feet per Alt X 2 Approved by: Put 14-14-06 feet per Alt X 2 Approved by: Put 14-14-06 feet per Alt X 2 Approved by: Put 14-14-06 feet per Alt X 2 Approved by: Put 14-14-06 feet per Alt X 2 Approved by: Put 14-14-06 feet per Alt X 2 Approved by: Put 14-14-06 feet per Alt X 2 Approved by: Put 14-14-06 fe	RCC DK1 #				
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the dest of my knowledge and belief. Date: 04-12-06 Signature of Operator or Agent:		If fes, proposed zone:			
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or producion casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the vest of my knowledge and belight. Date: 04-12-06 Signature of Operator or Agent: Approved by: PLH Y-14-06 This authorization expires: 10-14-06 This authorization expires: 10-14-06 This authorization void if drilling not started within 6 months of approval date.) Sypud date: Agent: Agent: 1. Notify appropriate district office and please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	AFI	FIDAVIT			
1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall</i> be set by circulating cement to the top; in all cases surface pipe <i>shall</i> be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the dest of my knowledge and belight. Date: 04-12-06 Signature of Operator or Agent: Approved by: 1-14-06 This authorization expires: 10-14-06 This authorization void it drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Signature of Operator or Agent: Signature of Operator or Agent: Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Well Not Drilled - Permit Expired	The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55 et. seq.			
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belight. Date: 04-12-06 Signature of Operator or Agent: Minimum surface pipe required None feet per Alt. (2) Approved by: PLH U-14-06 This authorization expires: 10-14-06 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Signature of Operator or Agent: Date:	It is agreed that the following minimum requirements will be met:				
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 04-12-06 Signature of Operator or Agent: Title: Vice President of Exploration For KCC Use ONLY API # 15 - 101 - 21923 - COCO Approved by: 101 - 21923 - COCO Approved by: 101 - 21923 - COCO This authorization expires: 10 - 14-06 This authorization expires: 10 - 14-06 This authorization void if drilling not started within 6 months of approval date. Spud date: Agent: Date: Dat					
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belight. Date: 04-12-06		3 3			
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 04-12-06 Signature of Operator or Agent: Title: Vice President of Exploration Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:					
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 04-12-06					
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the cest of my knowledge and belief. Date: 04-12-06					
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 04-12-06	6. If an ALTERNATE II COMPLETION, production pipe shall be cemer	Ited from below any usable water to surface within 120 days of spud date.			
Title: Vice President of Exploration					
Signature of Operator or Agent: Deliveration Title: Vice President of Exploration					
For KCC Use ONLY API # 15 - 101 - 21923 - 2000 Conductor pipe required					
For KCC Use ONLY API # 15 - 101 - 21923 - 2020 Conductor pipe required Mone feet Minimum surface pipe required 200 feet per Alt. X 2 Approved by: Pth U-14-06 This authorization expires: 10-14-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Date: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date: Date: Date: Date: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CD-1) with Intent to Drill; - File Drill Pit Application (form CD-1) with Intent to Drill; - File Drill Pit Application (form CD-1) wi	Date: 04-12-06 Signature of Operator or Agent:	Title: Vice President of Exploration			
For KCC Use ONLY API # 15 - 101 - 21923 - 2020 Conductor pipe required Mone feet Minimum surface pipe required 200 feet per Alt. X 2 Approved by: Pth U-14-06 This authorization expires: 10-14-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Date: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date: Date: Date: Date: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CD-1) with Intent to Drill; - File Drill Pit Application (form CD-1) with Intent to Drill; - File Drill Pit Application (form CD-1) wi		Remember to:			
API # 15 - 101 - 2192 3 - 220 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. X 2 Approved by: 10-14-06 This authorization expires: 10-14-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date:	For KCC Use ONLY				
Conductor pipe required None feet Minimum surface pipe required 1000 feet per Alt. X 2 Approved by: Pth U-14-06 This authorization expires: 10-14-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: Date:	151 21922-2000				
Minimum surface pipe required 600 feet per Alt. X 2 Approved by: PcH U-14-06 This authorization expires: 10-14-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: Date:	Man 2	File acreage attribution plat according to field proration orders;			
Approved by: PtH 4-14-06 This authorization expires: 10-14-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	2-0				
This authorization expires: 10-14-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Operator or Agent: Date:	Minimum surface pipe required feet per Alt. X (2)				
Check the box below and return to the address below. Check the box below and return to the address below.	Approved by:				
Chis authorization void if drilling not started within 6 months of approval date.] Spud date: Agent: Date:	This authorization expires.	1 1 1			
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of approval date.)				
Date:	Soud date: Agent				
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichlta, Kansas 67202	Opus said.				
	Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202			

APR 1 3 2006 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

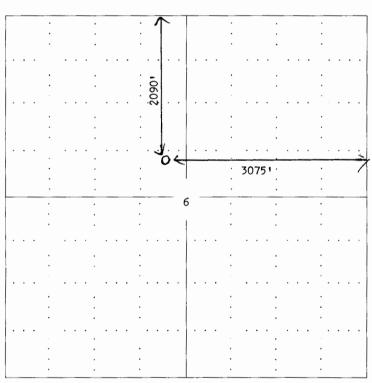
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries

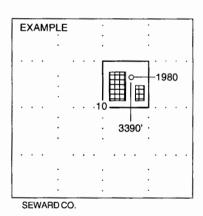
API No. 15 - 101-21923-0000	Location of Well: County: LANE
Operator: ABERCROMBIE ENERGY, LLC	•
Lease: BAIER	2090 feet from ✓ N / S Line of Section 3075' feet from ✓ E / W Line of Section
Well Number: 1-6 Field: WILDCAT	Sec. 6 Twp. 18 S. R. 30 East ✓ Wes
Number of Acres attributable to well:	Is Section: Regular or 🗸 Irregular
QTR / QTR / QTR of acreage: SE _ SE _ NW	If Section Is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

ONE SECTION

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

of the proposed acreage attribution unit for oil wells.

 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

RECEIVED APR 1 3 2000

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PITKCC WICHITA

Submit in Duplicate

·				
Operator Name: ABERCROMBIE ENERGY, LLC			License Number: 32457	
Operator Address: 150 N. MAIN, S	UITE 801, W	ICHITA, K	S 67202	
Contact Person: DON BEAUCHAMP			Phone Number: (316) 262 - 1841	
Lease Name & Well No.: BAIER #1-6			Pit Location (QQQQ):	
Type of Pit:	Pit is:		105' W and 220' N of SE SE NW	
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 6 Twp. 18 R. 30 ☐ East ✓ West	
Settling Pit	If Existing, date o	onstructed:	2090 Feet from 🗸 North / South Line of Section	
Workover Pit Haul-Off Pit	Dit sees situ		3075 Feet from ✓ East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity: 4363	(bbls)	LANE	
Le the still be still be a Constitution of North			County	
Is the pit located in a Sensitive Ground Water	Area? res	No	Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes No	Yes ✓	No		
Pit dimensions (all but working pits):	'O' Length (fe	eet)70'	Width (feet) N/A: Steel Pits	
	rom ground level to de			
Sc		Source of infor	Depth to shallowest fresh water 120 70 feet. Source of information: KHK65	
\040 feet Depth of water well _		measuredwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY		Drilling, Workover and Haul-Off Pits ONLY:		
			Type of material utilized in drilling/workover: Native Mud Number of working pits to be utilized: 2 (two)	
Number of producing wells on lease:		Abandonment procedure: Cut windows in reserve, let dry		
Barrels of fluid produced daily:		naturally, backfill when dry.		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above stat 04-12-06 Date	ements are true and	bu Se	t of my knowledge and belief. Author Signature of Applicant of Agent	
KCC OFFICE USE ONLY				
Date Received: 4 13 06 Permit Num	nber:	Perm	it Date: 4/13/06 Lease Inspection: Yes No	