

RECEIVED

APR 14 2006

Form C-1

December 2002

Form must be Typed

Form must be Signed

Blanks must be Filled

For KCC Use: 4-22-06
Effective Date:
District #: 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

Expected Spud Date April 28 2006
month day year

OPERATOR: License# 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Contact Person: Mark Shreve
Phone: 316-264-6366

CONTRACTOR: License# 33575
Name: WW Drilling, LLC

Well Drilled For: Oil, Gas, OWWO, Seismic, Other
Well Class: Enh Rec, Storage, Disposal, Wildcat, Other
Type Equipment: Mud Rotary, Air Rotary, Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal wellbore?
Bottom Hole Location:
KCC DKT #:

Spot NW SE NW Sec. 32 Twp. 16 S. R. 23
1471 feet from N / S Line of Section
1750 feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ness
Lease Name: Blocksome Well #: 1-32
Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Cherokee Sand

Nearest Lease or unit boundary: 430'

Ground Surface Elevation: 2462.1 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200'

Depth to bottom of usable water: 1100'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 220'

Length of Conductor Pipe required: N/A

Projected Total Depth: 4500'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/13/06 Signature of Operator or Agent: Title: President/COO

For KCC Use ONLY
API # 15 - 135-24494-0000
Conductor pipe required None feet
Minimum surface pipe required 220 feet per Alt.
Approved by: Pat 4-17-06
This authorization expires: 10-17-06
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

32 16 23

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 135-24494-0000

Operator: Mull Drilling Company, Inc.

Lease: Blocksome

Well Number: 1-32

Field: Wildcat

Number of Acres attributable to well: 40

QTR / QTR / QTR of acreage: NW - SE - NW

Location of Well: County: Ness

1471 feet from [X] N / [ ] S Line of Section

1750 feet from [ ] E / [X] W Line of Section

Sec. 32 Twp. 16 S. R. 23 [ ] East [X] West

Is Section: [X] Regular or [ ] Irregular

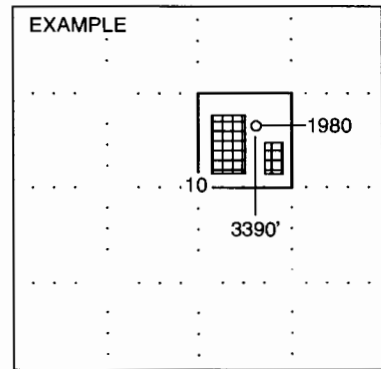
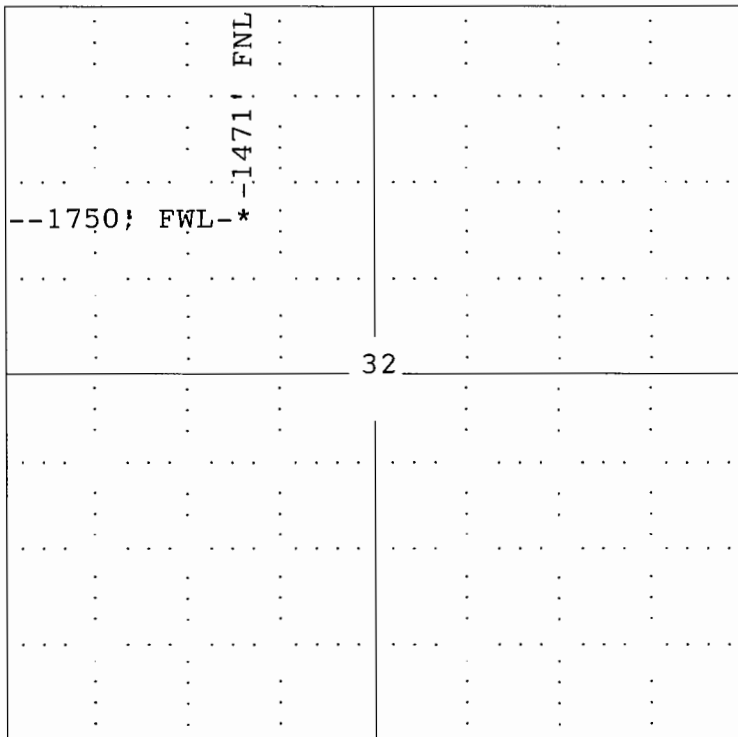
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

RECEIVED  
APR 14 2006  
KCC WICHITA

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: Mull Drilling Company, Inc.		License Number: 5144
Operator Address: P.O. Box 2758 Wichita KS 67201-2758		
Contact Person: Mark Shreve		Phone Number: ( 316 ) 264 - 6366
Lease Name & Well No.: Blocksome #1-32		Pit Location (QQQQ): NE - NW - SE - NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 32 Twp. 16S R. 23 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1471 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1750 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ness _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Drilling Mud</b>
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet)    N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 3758 feet    Depth of water well 61 feet		Depth to shallowest fresh water 31 feet. Source of information: KHKS ① _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: Drilling Mud Number of working pits to be utilized: 3 Abandonment procedure: Evaporation and backfill with original soil. _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
4/13/06 Date		 Signature of Applicant or Agent

15-135-04494-0000

<b>KCC OFFICE USE ONLY</b>			
Date Received: 4/14/06	Permit Number: _____	Permit Date: 4/14/06	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202