For KCC Use: 4-22-06 Effective Date:_ District #_ SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

| Expected Spud Date April 22, 2006 month day year | Spot W2SE_SW _SW _Sec. 35 _Two. 13 _S.R. | 20 East ✓ West |
|---|---|--|
| 32875 | | Line of Section |
| OPERATOR: License# 32875 V Name: CWB - Company | 865 feet from E / V W I | |
| Address: 40837 Bear Creek Road | Is SECTION ✓ Regular Irregular? | |
| Address: City/State/Zip: Springville, CA 93265 | (Note: Locate well on the Section Plat on reverse | cida) |
| Contact Person: James Hertel | County: Ellis | sidey |
| Phone: (785) 650-3118 | Lease Name: Dreiling | ell #: C-1 |
| | Field Name: wildcat | |
| CONTRACTOR: License# 33237 | Is this a Prorated / Spaced Field? | Yes ✓ No |
| Name: Anderson Drilling | Target Formation(s): Kansas City | |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary: 330' | |
| | Ground Surface Elevation: 2225 | feet MSL |
| ✓ Oil ✓ Enh Rec Infield ✓ Mud Rotary ✓ Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: | Yes ✓ No |
| Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable | Public water supply well within one mile: | Yes ✓ No |
| Seismic: # of Holes Other | Depth to bottom of fresh water: | |
| | Depth to bottom of usable water: 740 | |
| Other | Surface Pipe by Alternate: 1 2 | |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: | |
| Operator: | Length of Conductor Pipe required: | |
| Well Name: | Projected Total Depth: 3,850' | |
| Original Completion Date:Original Total Depth: | Formation at Total Depth: Kansas City - | |
| Directional, Deviated or Horizontal wettern Yes ✓ No | Water Source for Drilling Operations: | |
| | Well Farm Pond Other hauled | |
| If Yes, true vertical depth: KANSAS CORPORATION COMMISSION | DWR Permit #: | |
| Bottom Hole Location: KCC DKT #: APR 1 7 2006 | (Note: Apply for Permit with DWR) | |
| KCC DKT #: APK 1 / ZUUD | Will Cores be taken? If Yes, proposed zone: | Yes ✓ No |
| CONSERVATION DIVISION WICHTA, KS AFFI The undersigned hereby affirms that the drilling, completion and eventual pl | DAVIT | |
| | ugging of this well will comply with K.S.A. 55 et. seq. | |
| It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; | ugging of this well will comply with K.S.A. 55 et. seq. | |
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

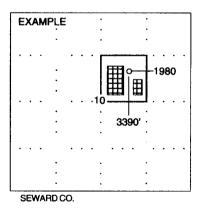
| API No. 15 - 051-25572-0000 | Location of Well: County: Ellis |
|--|--|
| Operator: CWB - Company | 330 feet fromN / ✓ S Line of Section |
| Lease: Dreiling | 865 feet from E / W Line of Section |
| Well Number: C-1 | Sec. 35 Twp. 13 S. R. 20 East ✓ Wes |
| Field: wildcat | |
| Number of Acres attributable to well: | Is Section: 📝 Regular or 🗌 Irregular |
| QTR / QTR / QTR of acreage: W2SE - SW - SW | If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: CWB-Company | | | License Number: 32875 |
|---|--|--|--|
| Operator Address: 40837 Bear C | Creek Road | , Springvi | lle, CA 93265 |
| Contact Person: James Hertel | | | Phone Number: (785) 650 - 3118 |
| Lease Name & Well No.: Dreiling C | <u>-1</u> | | Pit Location (QQQQ): |
| Type of Pit: | Pit is: | | W2 _ SE _ SW _ SW |
| Emergency Pit Bum Pit | ✓ Proposed | Existing | Sec35_ Twp13R20 ☐ East |
| Settling Pit | If Existing, date ox | onstructed: | Feet from North / \(\) South Line of Section |
| Workover Pit Haul-Off Pit | Pit capacity: | | Feet from East / 📝 West Line of Section |
| (If WP Supply API No. or Year Drilled) | 3,600 | (bbls) | Ellis County |
| Is the pit located in a Sensitive Ground Water | r Area? ☐ Yes 🖟 | No | Chloride concentration:mg/l |
| | | | (For Emergency Pits and Settling Pits only) |
| Is the bottom below ground level? | Artificial Liner? ☐ Yes ☐ | No | How is the pit lined if a plastic liner is not used? |
| ✓ Yes | ∐ Yes 🗸 I | NO | native clay |
| | 60 Length (fe | et)60 | Width (feet) N/A: Steel Pits |
| Pit dimensions (all but working pits): | • • | | |
| The difference for our tronting proof. | from ground level to de | | edures for periodic maintenance and determining RECEIVED and the second maintenance and determining RECEIVED and determining RECEIVED and determining RECEIVED and determining |
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