For KCC Use:	4-22-06
District #	4
SGA? XY	s No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Specified Sput Date   May   2   2006   month   day   year   May   2   2006   month   day   d	•					
Section   Sect	Expected Spud Date	May	2	2006	Spot 14 C'S of 4 120'E	□ Eact
Special Company   Section   Sectio	.xpecied opud Date	month	day	year		
Section   Sect	5552					
SECTION   Regular   Inequilar   Inequila	PERATOR: License# 5552				legt trom	
Well Dallad For   Well Class:   Type Equipment   Target Formation (3)   Lansing Aductide   Target Formation (3)   Lansing Aduction (3)   Lansing Aductide   Target Formation (3)   Lansing Aduction (3)   Lansing Aduction (3)   Lansing Aduction (4)	ame: Gore Oil Company					A AA TIME OI 26CIION
country. Trage?  Country. Trage.  Countr	ddress: Wichita Kanese	67202			is SECTIONnegularirregular?	
Commonstration   Comm	City/State/Zip: Wichita, Kansas	67202				n reverse side)
Field Name: Wildcat   Spaced Field?   Spaced	Contact Person: Larry M Jack				County: Trego	
Solid Florid   Solid Program	hone: 316-263-3535				Lease Name: Ella Lewis	Well #:#/
Target Formation(s): Langing Arbucks	ONTRACTOR: Lineary 300	606			Field Name: Wildcat	
Well Drilled For   Well Class:   Type Equipment:   Nearest Lase or unit boundary;   300   Ground Surface Elevation:   231   feet MSL   Wale well within one mile:   Ves   No   No   Selarinic:   s of Holes   Other	ONTRACTOR: License#	v		731718-17		Yes ✓ No *
Ground Surface Elevation: 233	ame.				Target Formation(s): Lansing, Arbuckle	
ON	Well Drilled For:	Well Class:	Туре	Equipment:		, was a second
Gas   Storage   Pool Ext.   Air Rotary   Wald with one equater mile:   Yes   No   OWO   Disposal   Wildcat   Cable   Cable   Own	✓ Oil Foh Bec	Infield			Ground Surface Elevation: 2131	feet MSL
OWNO   Disposal   Wildcat   Cable   Other				•	Water well within one-quarter mile:	
Depth to bottom of fresh water: 500				•		Yes ✓ No
Depth to bottom of usable water.    Depth to bottom of usable water.						www.
Surface Pipe by Alternate:					Depth to bottom of usable water: 900	
CONTROLLED STATE OF THE PROPOSE OF THE STATE	Ouner					_
Projected Total Depth: 3850 Projected Total Depth: 3850 Projectional, Deviated or Horizontal wellbore?	f OWWO: old well information	n as follows:			Length of Surface Pipe Planned to be set:	
Original Completion Date:Original Total Depth:	Operator:	7*********				
Value Source for Drilling Operations:    Water Source for Drilling Operations:   Water Source for Drilling Operation Now   Water Source for	Well Name:			, , , , , , , , , , , , , , , , , , , ,	1001000	
Yes, true vertical depth:	Original Completion Date:		Original Tota	Depth:	Politiation at lotal Deptil.	
Yes, true vertical depth:	No. 11 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1				Water Source for Drilling Operations:	
Notify the appropriate district office prior to spudding of well;   APR 1.7 2006						
Yes   No   Yes   Yes   No   Yes   Yes   No   Yes	,				Well Farm Pond Other	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. SANSAS CORPORATION COMMISS is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases soonses and the district office on plug length and placement is necessary prior to spudging; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to spugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: #//s/o/L Signature of Operator or Agent: ## Approved by: ## 44 - 17-06  Approved by: ## 44 - 17-06  This authorization expires: ## 10-17-06  This authorization expires: ## 10-17-06  This authorization void if drilling not started within 6 months of approval date.)  Spud date: ## Agent: ## 46 - Agent: ## 46 - Agent: ## 47 - Agent: ## 47 - Agent: ## 47 - Agent: ## 48 - Agent	f Yes, true vertical depth:				DWR Permit #:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. KANSAS CORPORATION COMMISS is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases somewhat in through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to Surging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Per KCC Use ONLY  API #15 - 195 - 22358-000  Approved by: BH U- 17-00  This authorization expires: 10-17-06  This authorization expires: 10-17-06  This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Agent: Signature of Operator or Agent: Signature of Operator o	f Yes, true vertical depth:				DWR Permit #:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. SANSAS CORPORATION COMMISS is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases sources and through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary shall be completed without any usable water to surface within 120 days of spud date. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Thereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 4/13/06 Signature of Operator or Agent: Approved by: 4-17-06 feet per Alt. Approved by: 4-17-06 feet purposed in the final plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: 4-17-17-18-18-18-18-18-18-18-18-18-18-18-18-18-	f Yes, true vertical depth:				DWR Permit #:	IR DO
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to thrugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: #/3/06 Signature of Operator or Agent: ### March   Title: **Operations** Minume**  For KCC Use ONLY  API # 15 - 195 - 2235 8 - 0000   feet per Alt.   195 - 235 8 - 0000   feet	f Yes, true vertical depth: Bottom Hole Location: KCC DKT #:			AFF	DWR Permit #:	Yes No
For KCC Use ONLY  API # 15	f Yes, true vertical depth: Bottom Hole Location: KCC DKT #: The undersigned hereby affirit is agreed that the following  1. Notify the appropriate of the approved of the ap	ms that the dr minimum req district office j d notice of inte of surface pip	illing, comple uirements w prior to spuc ent to drill si	AFF etion and eventual p ill be met: dding of well; nall be posted on ea	DWR Permit #:	Yes No  Yes No  PECCEIVED  CORPORATION COMMISSI  APR 1 7 2006
For KCC Use ONLY  API # 15	f Yes, true vertical depth:  Bottom Hole Location:  CCC DKT #:  The undersigned hereby affirit is agreed that the following  1. Notify the appropriate 2. A copy of the approved 3. The minimum amount through all unconsolida 4. If the well is dry hole, to the appropriate district 5. The appropriate district 6. If an ALTERNATE II CO or pursuant to Appendents to be completed with	ms that the dr minimum req district office j d notice of inte of surface pip ated materials an agreement t office will be OMPLETION, jix "B" - Easte hin 30 days o	illing, compluirements we confor to spudent to drill she as specificated between the notified between the spud difference set	AFF etion and eventual p ill be met: dding of well; nall be posted on ea ad below shall be s num of 20 feet into t e operator and the pre well is either plu- pipe shall be cemen surface casing order ate or the well shall	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  Sugging of this well will comply with K.S.A.  Whose staken is the taken in the taken in the underlying formation.  Idistrict office on plug length and placement is necessing in the underlying formation. It is to five any usable water to surface within 1 and 133,891-C, which applies to the KCC District 3 are be plugged. In all cases, NOTIFY district office p	Yes No  PECEIVED CORPORATION COMMISSI  APR 1 7 2006  MSEMATICAL DIVISION sary Division sary Division sary property of spud date. rea, afternate II cementing
For KCC Use ONLY  API # 15	f Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  The undersigned hereby affirit is agreed that the following  1. Notify the appropriate of the approved of the approved of the approved of the approved of the well is dry hole, the appropriate district of the appropriat	ms that the dr minimum req district office j d notice of inte of surface pip ated materials an agreement t office will be OMPLETION, jix "B" - Easte hin 30 days o	illing, compluirements we confor to spudent to drill she as specificated between the notified between the spud difference set	AFF etion and eventual p ill be met: dding of well; nall be posted on ea ad below shall be s num of 20 feet into t e operator and the pre well is either plu- pipe shall be cemen surface casing order ate or the well shall	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  Sugging of this well will comply with K.S.A.  Whose staken is the taken in the taken in the underlying formation.  Idistrict office on plug length and placement is necessing in the underlying formation. It is to five any usable water to surface within 1 and 133,891-C, which applies to the KCC District 3 are be plugged. In all cases, NOTIFY district office p	Yes No  PECEIVED CORPORATION COMMISSI  APR 1 7 2006  MSEMATICAL DIVISION sary Division sary Division sary property of spud date. rea, alternate II cementing
Minimum surface pipe required 200 feet per Alt. 2  Approved by: Port 4 - 17-06  This authorization expires: 10-17-06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: 2	If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:  The undersigned hereby affirit is agreed that the following  1. Notify the appropriate of the approved of the approved of the approved of the approved of the well is dry hole, the well is dry hole, the appropriate distriction of the appropriate di	ms that the dr minimum req district office p I notice of inte of surface pip ated materials an agreement t office will be OMPLETION, dix "B" - Easte hin 30 days o ments made l	illing, compluirements we prior to spuce eas specificated between the production production for Kansas set the spud determined the complete easier that the spud determined the complete easier that the spud determined the spud	AFF etion and eventual p ill be met: dding of well; nell be posted on ea ad below shall be s num of 20 feet into t e operator and the pre well is either plu bipe shall be cemen surface casing order ate or the well shall ue and to the best of	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  Sugging of this well will comply with K.S.A.   Inch drilling rig;  Inch	Yes No  PECCEIVED  CORPORATION COMMISSI  APR 1 7 2006  MSEMATICAL DIVISION  ISSERT PROFITE PROGRAM;  20 days of spud date.  rea, alternate II cementing orior to any cementing.
This authorization expires: 10-17-06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Signature of Operator or Agent: Signature of Oper	The undersigned hereby affirm the undersigned hereby affirm the agreed that the following  1. Notify the appropriate of the approved and the approved and the approved and the approved and the appropriate of the appropriate	ms that the dr minimum req district office p I notice of inte of surface pip ated materials an agreement t office will be OMPLETION, dix "B" - Easte hin 30 days o ments made I Signature of	illing, compluirements we prior to spuce ent to drill site as specification plus a minimal between the production production from Kansas site spud denerein are transpurent or the spud denerein are transpurent to the spud denerein are	AFF etion and eventual p ill be met: dding of well; nall be posted on ea ed below shall be s num of 20 feet into e operator and the orie well is either plu- bipe shall be cemen surface casing order ate or the well shall ue and to the best of Agent:  Agent:	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  Sugging of this well will comply with K.S.A.   Inch drilling rig;  Inch	Yes No  PRICEIVED CORPORATION COMMISSI  APR 1 7 2006  MISSINATION DIVISION ISSENT DIVISION ISS
(This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	Yes, true vertical depth:	ms that the dr minimum req district office y d notice of inte of surface pip ated materials an agreement t office will be OMPLETION, jix "B" - Easte hin 30 days o ments made I Signature of	illing, completion in the composition of the compos	AFF etion and eventual p ill be met: dding of well; nall be posted on ea ed below shall be s num of 20 feet into a e operator and the c pore well is either plu pipe shall be cemen surface casing order ate or the well shall ue and to the best of Agent:	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  Sugging of this well will comply with K.S.A. SANSAS  Such drilling rig;  Let by circulating cement to the top; in all cases such the underlying formation.  Signed or production casing is cemented in;  Let d from below any usable water to surface within 1.  Hand I cases, NOTIFY district office point my knowledge and belief.  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent  File Completion Form ACO-1 within 120 days of  Notify appropriate district office 48 hours prior to  Submit plugging report (CP-4) after plugging is seen.	Yes No  PRICEIVED CORPORATION COMMISS  APR 1 7 2006  MSETION DIVISION ISSERY DIVISION ISSERVED TO SERVED TO SE
Spud date:Agent:Signature of Operator or Agent:	The undersigned hereby affirm to a greed that the following  1. Notify the appropriate of the approved of the appropriate district of the approved	ms that the dr minimum req district office y d notice of inte of surface pip ated materials an agreement to office will be OMPLETION, dix "B" - Easte hin 30 days o ments made I Signature of	illing, compluirements we prior to spuce eas specifie plus a minimatified before production production from Kansas of the spud dinerein are troperator or	AFF etion and eventual p ill be met: dding of well; nall be posted on ea ed below shall be s num of 20 feet into a e operator and the c pore well is either plu pipe shall be cemen surface casing order ate or the well shall ue and to the best of Agent:	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  Jugging of this well will comply with K.S.A.   Inch drilling rig;  Let by circulating cement to the top; in all cases so the underlying formation.  Idistrict office on plug length and placement is necessing or production casing is cemented in;  Let from below any usable water to surface within 1:  If #133,891-C, which applies to the KCC District 3 are be plugged. In all cases, NOTIFY district office profit in the plugged. In all cases, NOTIFY district office profit in the plugged.  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent in the plugged. In all cases, NOTIFY district office profit in the plugged in the plugged. In all cases, NOTIFY district office profit in the plugged in the plugged in the plugged in the plugging report (CP-4) after plugging is a continuous plugging report (CP-4) after plugging are plugging report (CP-4) after plu	Yes No  PRICEIVED CORPORATION COMMISSI  APR 1 7 2006  MISSIPATION DIVISION ISSARY DIVISION ISS
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-195-22358-000	Location of Well: County: Trego
Operator: Gore Oil Company	•
Lease: Elia Lewis	feet from N / S Line of Section  450 feet from E / W Line of Section
Well Number: #7 Field: Wildcat	Sec. 3 Twp. 11 S. R. 21 East ✓ Wes
Number of Acres attributable to well:  QTR / QTR / QTR of acreage: NW - SW - NW	Is Section:    Regular or    Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used:    NE    NW    SE    SW

#### **PLAT**

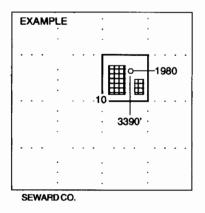
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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450	330'	· · · · · · · · · · · · · · · · · · ·		
	UNIT	:		· · · ·
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	3465'	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
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1	<b>y</b> -		-	

KANSAS CORPORATION COMMISSION
APR 1 7 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show.

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# RECEIVED KANSAS CORPORATION COMMISSION

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APR 17 2006

Form CDP-1 April 2004

April 2004
CONSERVATION DIVISION must be Typed
WICHTA, KS

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Gore Oil Company		License Number: 5552		
Operator Address: P.O. Box 2757, Wichita, KS 67201-2757				
Contact Person: Larry M. Jack			Phone Number: ( 316 ) 263 - 3535	
Lease Name & Well No.: Ella Lewis #	7		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NW _ SW _ NW</u>	
☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit	Proposed  If Existing, date cons	Existing structed:	Sec. 3 Twp. 11 R. 21 East  West  3465 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from ☐ East / ✓ West Line of Section Trego County	
Is the pit located in a Sensitive Ground Water		No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes No	Artificial Liner?  ☐ Yes	)	How is the pit lined if a plastic liner is not used? bentonite&solids from drlg oper self seal pits	
r it difficiations (all but working pits).	OO Length (feet)		Width (feet) N/A: Steel Pits	
material, thickness and installation procedure.  liner integrity, including any special monitoring.				
		Depth to shallo Source of infor	mation: KWKW (1)	
3495_feet Depth of water well feet meas		measu	ured well owner electric log KDWR	
Producing Formation: Type of mater  Number of producing walls on lease: Number of wo		Type of material	over and Haul-Off Pits ONLY:  al utilized in drilling/workover: bentonite  king pi to be utilized: 4  procedure: allow pits to evaporate until dry, then backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		ust be closed within 365 days of spud date.		
I hereby certify that the above state	ements are true and cor	rrect to the bes	et of my knowledge and belief.	
Date  A-13-06  Date  Signature of Applicant or Agent				
KCC OFFICE USE ONLY RFAC				
Date Received: 4/17/06 Permit Num	nber:	Perm	hit Date: 4/17/من Lease Inspection: Yes 🔀 No	



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

April 17, 2006

Mr. Larry M. Jack Gore Oil Company 202 S. St. Francis Wichita, KS 67202

RE: Drilling Pit Application

Ella Lewis Lease Well No. 7 NW/4 Sec. 03-11S-21W Trego County, Kansas

Dear Mr. Jack:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.** 

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: H Deines