For KCC Use: Effective Date:	4-22-06			
District #	3			

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

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	-,		month /	day	yea	ar Sh		NW SE	Sec 31	Twp. 33 S. F	19	West
ODEDATO	<b></b>	cense# 3358	3 ~				2020		feet from		Line of Sect	_
Name: A	dmira	Bay (USA)	Inc.				2332				Line of Sect	ion
Address.	14550	E Easter Ave	, Ste. 1000				Is SECT	ION <u>✓</u> Reg				
City/State	/Zin: C	Centennial, CC	80112							ction Plat on revers	a sida)	
Contact F	erson:	. Janet Johnson					County:		ne wen on the se	cilon rial on levers	e side)	
Phone: 3	03.671	-7242					Lease N	lame: Obrien		v	/ell #: 10-31	
			96 /				Field Na	me: Mound Vall	ey South			
CONTRAC	CTOR:	License# 57 an Drilling	Lnc.					Prorated / Space			Yes	✓ No
Name: IVI	COOWA	an onling /						formation(s): M				
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If Yes, true	e vertic	cal depth:	· · · · · · · · · · · · · · · · · · ·				DWR Pe	ermit #:	*			
		cation:						(No	te: Apply for Pern	nit with DWR 🔲 )		
KCC DKT	#:						Will Core	es be taken?			Yes	<b>√</b> No
							If Yes n	roposed zone: _	······································			
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The unde	ersigned	d hereby affire	ms that the di minimum req	rilling, con	npletion and	d eventual plu	DAVIT	nis well will com	ply with K.S.A.	ANSAS COMPO		mmissi 6
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

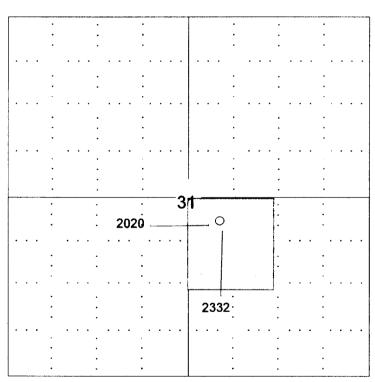
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

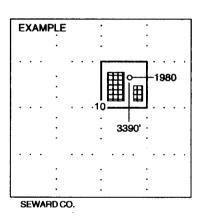
API No. 15- 099- 23933-000	Location of Well: County: Labette
Operator: Admiral Bay (USA) Inc.	-
Lease: Obrien	
Well Number: 10-31	Sec. 31 Twp. 33 S. R. 19
Field: Mound Valley South	_
Number of Acres attributable to well: 40	Is Section:   ✓ Regular or Irregular  —
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

		unt in Dupncate					
Operator Name: Admiral Bay (	JSA) Inc.	License Number: 33583					
Operator Address: 14550 E East		e. 100					
Contact Person: Janet Johnson		Phone Number: ( 303 ) 350 - 1255					
Lease Name & Well No.: Obrien 10-31			Pit Location (QQQQ):				
Type of Pit:	Pit is:						
Emergency Pit Burn Pit	Proposed	Existing	Sec. 31 Twp. 33S R. 19 🗸 East 🗌 West				
Settling Pit	If Existing, date co	nstructed:	2020 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		2332 Feet from 🗸 East / West Line of Section				
(If WP Supply API No. or Year Drilled)	150	(bbls)	Labette				
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l				
Is the better below record level?	A-45-1-11:2		(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?  Yes No	Artificial Liner?  ☐ Yes ✓ I	No	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	20 Length (fe	et) 20	Width (feet) N/A: Steel Pits				
r it difficients (diff out from ing pilo).	rom ground level to de						
material, thickness and installation procedur	е.	iiner integrity, i	ncluding any special monitoring ANSAS CORPORATION COMMISS APR 1 4 2006 ONSERVATION DIVISION WICHTA, KS				
Distance to nearest water well within one-mi	le of pit	Depth to shallowest fresh waterfeet. Source of information:					
N/A feet Depth of water well	feet	meas	uredwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY	<b>:</b>	Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:			Type of material utilized in drilling/workover: Fresh Water & Native mud				
Number of producing wells on lease:		Number of working pits to be utilized: 2  Abandonment procedure: Evaporation and back fill					
Barrels of fluid produced daily:		Abandonment	procedure: Evaporation and back till				
Does the slope from the tank battery allow a flow into the pit? Yes No	ы ѕрыеа пиаѕ то	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above sta	tements are true and	correct to the be	st of my knowledge and belief.				
4/13/06 Date  One Signature of Applicant or Agent							
	KCC	OFFICE USE (	DNLY				
Date Received: 4 14 04 Permit Nu	mber:	Peri	nit Date: 4/14/04 Lease Inspection: Yes 🙀 No				



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

#### NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shutin of the well or both.