For KCC Use: 4-17-04 Effective Date: 4-17-04	
_	_
District #	_
CCA2 Type No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECT From must be Typed must be Signed

NOTICE OF INTENT TO DRILL

spected Spud Date 04/17/06	Spot
month day year	SW Sec. 15 Twp. 26 S. R. 23 West
33563*	1630
ERATOR: License#	1972feet from E / _/ W Line of Section
me: Admirat Bay (USA) Inc.: dress: 14550 E Easter Ave, Ste. 1000	Is SECTION
y/State/Zip: Centennial, CO 80112	
Steven Tedesco	(Note: Locate well on the Section Plat on reverse side)
ontact Person: Steven Tedesco	County: Bourbon Lease Name: Schaaf
ione: 303-327-7010	Lease Name: Schaaf
ONTRACTOR: License# 5786	Field Name: Wildcat
me: McGown Drilling	Is this a Prorated / Spaced Field? Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1630 FSL
Oil / Enh Rec / Infield / Mud Rotary	Ground Surface Elevation: 889feet MSL
	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes ✓ No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100'
Seismic; # of Holes Other	Depth to bottom of usable water: 200'
Other	Surface Pipe by Alternate: ☐ 1 🗸 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 1000'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
rectional, Deviated or Honzontal wellbore?	Well ✓ Farm Pond Other
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #:	Will Cores be taken? Yes ✓ No
CC DKT #:	Will Cores be taken? Yes ✓ No If Yes, proposed zone:
NAS: 33397 Running Foxes TS: 33583 Admiral Gay (USA) Inc. AFF	Will Cores be taken? If Yes, proposed zone: FIDAVIT Yes ✓ No RECEIVED KANSAS CORPORATION COM
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

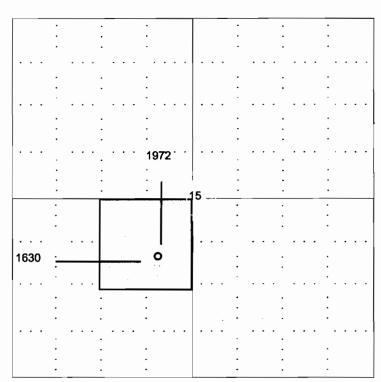
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

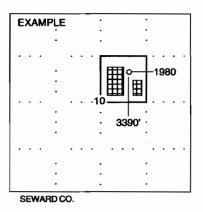
API No. 15 - 011- 23 182-0000	Location of Well: County: Bourbon
Operator: Admiral Bay (USA) Inc	1630 feet from N / ✓ S Line of Section
Lease: Schaaf	feet from N / V S Line of Section 1972 feet from E / V W Line of Section
Well Number: 11-15-CBM	Sec. 15 Twp. 26 S. R. 23 ✓ East Wes
Field: Wildcat	
Number of Acres attributable to well: 40	Is Section: 🕢 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT



Submit in Duplicate

Operator Name: Running Foxes - Admiral Bay (USA) The License Number: 33397 - 33583					
Operator Address: 14550 E Easter Ave., Ste. 100					
Contact Person: Janet Johnson		Phone Number: (303)327 -7016			
Lease Name & Well No.: Schaf 11-15-CBM		Pit Location (QQQQ):			
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 15 Twp. 26S R. 23 Fast West		
Settling Pit	If Existing, date constructed:		1630 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		1972 Feet from East / 📝 West Line of Section		
(If WP Supply API No. or Year Drilled)		(bbls)	Bourbon County		
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration:mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
✓ Yes No	Yes 🗸	No	,		
Pit dimensions (all but working pits):	20 Length (fe	eet)20	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	epest point:	(feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedure liner integrity, in		edures for periodic maintenance and determining RECEIVED ANSAS CORPORATION COMMISS			
			APR 1 3 2006		
			CONSERVATION DIVISION		
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		west fresh waterfeet. mation:			
NI/A		measu	measuredwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Drilling, W			Workover and Haul-Off Pits ONLY:		
l l		l	al utilized in drilling/workover: Native mud		
		er of working pits to be utilized: 2			
Barrels of fluid produced daily:		Abandonment	procedure: air dry and back fill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
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4/11/06 Johnson D					
Date Stonature of Applicant or Agent					
KCC OFFICE USE ONLY					
Date Received: Permit Num	nber:	Perm	it Date: Lease Inspection: Yes No		