## For KCC Use: Effective Date: District #\_ SGA? Yes No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date April 19, 2006	Spot East
month day year	NW _ SE
33365	1980 feet from N / S Line of Section
OPERATOR: License# 33365  Name: Layne Energy Operating, LLC	1980feet from
Address: 1900 Shawnee Mission Parkway	is SECTION   RegularIrregular?
Address: Mission Woods, KS 66205	
City/State/Zip: M. B. Nattrass	(Note: Locate well on the Section Plat on reverse side)
Phone: 913-748-3987	County: Montgomery Lease Name: Schoeni Well #: 10-16
Phone:	Lease Name: Schoeni Well #: 10-16 Field Name: Cherokee Basin Coal
CONTRACTOR: License# 33606	
Name: Thornton Air Rotary, LLC	Is this a Prorated / Spaced Field?  Yes V No
•	Target Formation(s): Cherokee Coals
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660'
Oil Enh Rec / Infield Mud Rotary	Ground Surface Elevation: 862'feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:  Yes ✓ No
Seismic;# of Holes Other	Depth to bottom of fresh water: 150
Other	Depth to bottom of usable water:
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 1500 Feet Mississippien
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian /
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:  Well Farm Pond Other X
If Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR )
KOC DK1 #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AFF	DAVIT F/ ICEIVED
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 56NEASCCRPORATION COMMISSIO
It is agreed that the following minimum requirements will be met:	APR 1 4 2006
Notify the appropriate district office <i>prior</i> to spudding of well;	AFN 1 7 2000
2. A copy of the approved notice of intent to drill shall be posted on each	
2. A copy of the approved flottoe of intent to drill areas to posted on each	ch drilling rig; CONSECUATION DIVISION
3. The minimum amount of surface pipe as specified below <b>shall be se</b>	ch drilling rig;  CONSERVATION DIVISION  by by circulating cement to the top; in all cases surface place set
<ol><li>The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into the</li></ol>	of by circulating cement to the top; in all cases surface pige shall be set the underlying formation.
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125 - 31052-000	Location of Well: County: Montgomery
Operator: Layne Energy Operating, LLC	1980 feet from N / ✓ S Line of Section
Lease: Schoeni	1980 feet from 🗸 E / W Line of Section
Well Number: 10-16	Sec. 16 Twp. 31 S. R. 14 ✓ East Wee
Field: Cherokee Basin Coal	
Number of Acres attributable to well:	Is Section:    Regular or    Irregular
QTR / QTR / QTR of acreage: NW SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

			KANSAS CORPORATION COMMISSIO APR 1 4 2006  CONSERVATION DIVISION WICHITA, KS
:	: : : : !b	: : :	EXAMPLE
		1980;	1980
			3390' :
			SEWARD CO.

NOTE: in all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

	perating, LL0	С	License Number: 33365	
Operator Address: 1900 Shawne	ee Mission	Parkway,	Mission Woods, KS 66205	1
Contact Person: M. B. Nattrass			Phone Number: ( 913 ) 748 - 3987	
Lease Name & Well No.: Schoeni 1	0-16		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NW</u> . <u>SE</u>	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 16 <sub>Twp.</sub> 31 <sub>R.</sub> 14	
Settling Pit	If Existing, date of	onstructed:	1980 Feet from North / 🗸 South Line of Section	1
Workover Pit Haul-Off Pit	Pit capacity:		1980 Feet from 🗸 East / West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbls)	Montgomery County	
Is the pit located in a Sensitive Ground Water	r Area?  Yes ✓	No	Chloride concentration: mg/l	7
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?	-
✓ Yes  No	☐ Yes 🗸	No	Self-sealing pit	
Pit dimensions (all but working pits):	80' Length (fe	eet) 20'	Width (feet) N/A: Steel Pits	1
Depth f	rom ground level to de		(feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe proce liner integrity, i	edures for periodic maintenance and determining EIVED hockuring any special monitoring.  KANSAS CORPORATION COMMIS  APR 1 8 2006	\$\$iO
			CONSERVATION DIVISION	
Distance to nearest water well within one-mil	e of pit		west fresh waterfeet.	
Distance to nearest water well within one-mil		Source of infor	west fresh waterfeet. mation:	
	feet	Source of infor	west fresh waterfeet.	/5
feet Depth of water well	feet	Source of informeasu	west fresh waterfeet. mation:  redwell ownerelectric logKDWR	15-6
Feet Depth of water well	feet	Source of information measurements  Drilling, Work  Type of material  Number of work	west fresh waterfeet. mation:  iredwell ownerelectric logKDWR  over and Haul-Off Pits ONLY:  al utilized in drilling/workover: Fresh Water Mud  king pits to be utilized: Two	15-65-
Froducing Formation:	feet	Source of information measurement measurem	west fresh waterfeet. mation:  iredwell ownerelectric logKDWR  over and Haul-Off Pits ONLY:  al utilized in drilling/workover: Fresh Water Mud	15-05-31
Froducing Formation:  Number of producing wells on lease:	feet	Drilling, Work  Type of materia  Number of work  Abandonment restore.	west fresh waterfeet. mation:  iredwell ownerelectric logKDWR  over and Haul-Off Pits ONLY:  al utilized in drilling/workover: Fresh Water Mud  king pits to be utilized: Two	15-05-31080
Feet Depth of water well	feet	Drill pits must	west fresh waterfeet. mation:  aredwell ownerelectric logKDWR  bover and Haul-Off Pits ONLY:  all utilized in drilling/workover: Fresh Water Mud  king pits to be utilized: Two  procedure: Let Evaporate until dry and then backfill  be closed within 365 days of spud date.	3/050
Feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No	feet	Source of information measurements  Drilling, Work  Type of materia  Number of work  Abandonment  restore.  Drill pits must incorrect to the bes	west fresh waterfeet. mation:  aredwell ownerelectric logKDWR  bover and Haul-Off Pits ONLY:  all utilized in drilling/workover: Fresh Water Mud  king pits to be utilized: Two  procedure: Let Evaporate until dry and then backfill  be closed within 365 days of spud date.	3/050
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