CORRECTED FOOTAGES

For KCC Use: Effective Date:_	4-16-06
District #	
9042 VIVe	□ No.

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1

December 2002

Form must be Typed

Form must be Signed

A!! 40, 0000		
Expected Spud Date April 10, 2006	Spot	Eas
month day year	MESE SW Sec. 24 Twp. 29 S. R.	
OPERATOR: License# 33344 V	7 <u>/1,980</u> 660feet from □N / ☑S L	
Name. Quest Cherokee LLC	1980 Leet from E / W L	ine of Section
Address: 9520 North May Avenue, Suite 300	ls SECTIONRegularirregular?	
City/State/Zin: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse:	side)
Contact Person. Richard Marlin	County: Wilson	,
Phone: (405) 286-9316	Lasso Namo. Short, Sterling wa	ıł #: <u>24-1</u>
	Field Name: Cherokee Basin CBM	
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?	Yes VN
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660	
	Ground Surface Elevation: 45 992	leet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	Yes V N
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes V
OWNO Disposal Wildcat Cable	Depth to bottom of fresh water: 100	
Seismic; # of Holes Other Other Coalbed Methane	Depth to bottom of usable water: 200 / 150	
Uther_Courses memorie	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: 1500	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Cherokee Coals	
	✓ Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes V No	Well Farm Pond Other Air	
If Yes, true vertical depth:	DWR Permit #:	
If Yes, true vertical deplements CORPORATION COMMISSION	(Note: Apply for Permit with DWR 🔲)	
KCC DKT #:		
- 700 7000	Will Cores be taken?	Yes VN
(as: 1980 FSL APR 1 3 2006	If Yes, proposed zone:	
AFR 13 2006 CS: 660 FSL AFR 13 2006 AFF The undersigned hereby affirms that the dilling form pletton and eventual p It is agreed that the following minimum requirements will be met:	If Yes, proposed zone: IDAVIT lugging of this well will comply with K.S.A. 55 of September 1	EIVED RTION COMMIS
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

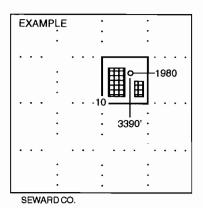
API No. 15 - 205-26520-0000		Location of Well: County: Wilson
Operator: Quest Cherokee LLC	*	660 feet from N / V S Line of Section
Lease: Short, Sterling		1980 feet from E / W Line of Section
Well Number: 24-1		Sec. 24 Twp. 29 S. R. 15 VEast West
Field: Cherokee Basin CBM		
Number of Acres attributable to well:		Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:		If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED
KANSAS CORPORATION COMMISSION
APR 1 3 2006
CONSERVATION DIVISION
WICHTALKS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED KANSAS CORPORATION COMMISSION FORM CORP. OIL & GAS CONSERVATION DIVISION

CONSERVATION DIVISION

WICHITA, KS

APR 0 7 2006 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC License Number: 33344

Operator Address: 9520 North May Avenue, Suite 300			Oklahoma City, Oklahoma 73120		
Contact Person: Richard Marlin			Phone Number: (405) 286 9316		
Lease Name & Well No.: Short, Sterling #24-1			Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>ME</u> se SW		
Emergency Pit Burn Pit	Proposed Existing		Sec. 24 Twp. 29 R. 15 🔽 East 🗌 West		
Settling Pit	If Existing, date constructed:		1989 660 eet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity: 300 (bbls)		1980 Feet from East / 🗸 West Line of Section		
(if WP Supply API No. or Year Drilled)			Wilson		
Is the pit located in a Sensitive Ground Water	Area? Yes] No	Chloride concentration:mg/l		
	·		(For Emergency Pils and Settling Pits only)		
Is the bottom below ground level? Yes V No	Artificial Liner?		How is the pit lined if a plastic finer is not used?		
Pit dimensions (all but working pits):	O Length (fe	eet) 10	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to de	eepest point:	10 (feet)		
			dures for periodic maintenance and determining notuding any special monitoring.		
		Air Drilled (ed Operation lasting approx 3 days		
·					
		Depth to shallor Source of infor	west fresh waterfeet. mation;		
feet Depth of water wellfeet		measu	redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		1 *	Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		l	Type of material utilized in drilling/workover: Air Drilled		
			Number of working pits to be utilized: One Abandonment procedure: Air Dry, Back Fill and Cover		
		Abandonment	procedure: All Bry, Back Fill and Gover		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits m		Drill pits must t	Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and bellef.					
4/3/06	<u>}</u>	J. Jan	Marli		
Date / Sign			ignature of Applicant or Agent		
	KCC	OFFICE USE O	NLY /		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

4/1/06 Permit Number:

Date Received:

RECEIVED KANSAS CORPORATION COMMISSION

Permit Date: 4/7/06 Lease Inspection: Yes 🖳 No

APR 1 3 2006

CONSERVATION DIVISION WICHITA, KS