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APR 13 2006

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use: 4-23-06
Effective Date: 4-23-06
District #: 2
SGA? [X] Yes [] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 04-24-2006
month day year

NE-NW-
Spot

250-NW SE NE Sec. 33 Twp. 30 S. R. 7
[] East [X] West

OPERATOR: License# 4706
Name: Messenger Petroleum, Inc.
Address: 525 S. Main
City/State/Zip: Kingman, KS 67068
Contact Person: Jon F. Messenger
Phone: 620-532-5400

1450 feet from [X] N / [] S Line of Section
800 feet from [X] E / [] W Line of Section

Is SECTION [X] Regular [] Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5142
Name: Sterling Drilling Co.

County: Kingman

Lease Name: Wells Well #: Z-1

Field Name: Ruth

Is this a Prorated / Spaced Field? [] Yes [X] No

Target Formation(s): Kansas City, Mississippian, Viola, Simpson

Nearest Lease or unit boundary: 800'

Ground Surface Elevation: 1612' (est) feet MSL

Water well within one-quarter mile: [X] Yes [] No

Public water supply well within one mile: [] Yes [X] No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 140

Surface Pipe by Alternate: [X] 1 [] 2

Length of Surface Pipe Planned to be set: 200' min [X]

Length of Conductor Pipe required: none [X]

Projected Total Depth: 4800 [X]

Formation at Total Depth: Simpson [X]

Water Source for Drilling Operations:

[X] Well [] Farm Pond [] Other

DWR Permit #: applying for permit

(Note: Apply for Permit with DWR [X])

Will Cores be taken? [] Yes [X] No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. if the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-12-06 Signature of Operator or Agent: [Signature] Title: Pres

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[] Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

For KCC Use ONLY
API # 15 - 095-22033-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. 1
Approved by: [Signature] 4-18-06
This authorization expires: 10-18-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

33
30
7W

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 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 095-22033-0000
 Operator: Messenger Petroleum, Inc.
 Lease: Wells
 Well Number: Z-1
 Field: Ruth
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: 250' NW - SE - NE

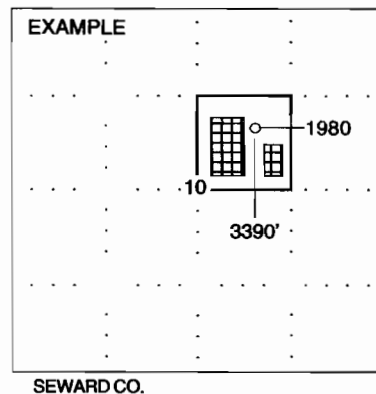
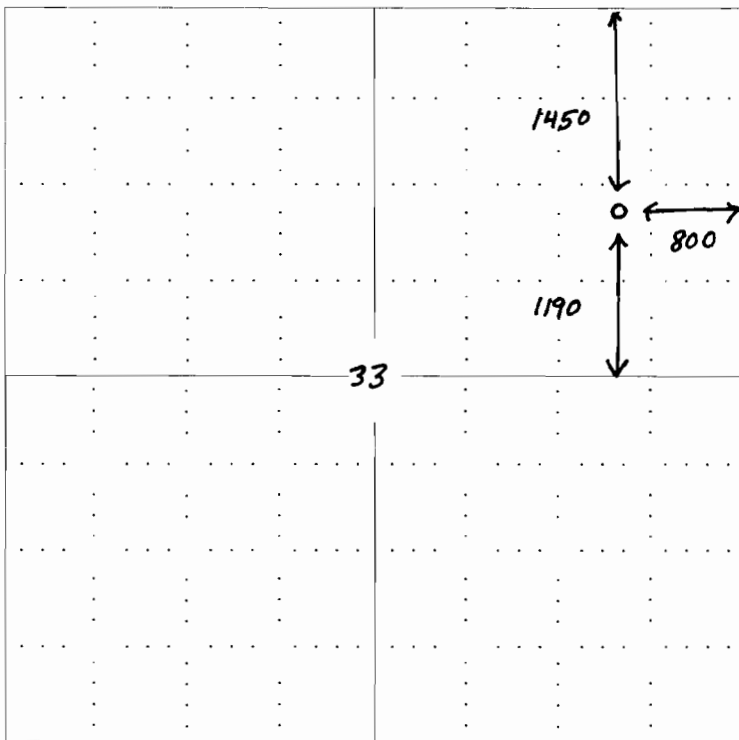
Location of Well: County: Kingman
1450 feet from N / S Line of Section
800 feet from E / W Line of Section
 Sec. 33 Twp. 30 S. R. 7 East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

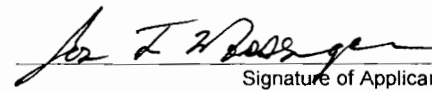
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

RECEIVED
 APR 13 2006
 KCC WICHITA

Form CDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

Operator Name: Messenger Petroleum, Inc.		License Number: 4706
Operator Address: 525 S. Main Kingman, KS 67068		
Contact Person: Jon F. Messenger		Phone Number: (620) 532 - 5400
Lease Name & Well No.: Wells Z-1		Pit Location (QQQQ): NE NW SE NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 4500 (bbls)	Sec. 33 Twp. 30 R. 7 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1450 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 800 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Kingman County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? natural clays & bentonite
Pit dimensions (all but working pits): <u>80</u> Length (feet) <u>80</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>3.5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>750</u> feet Depth of water well <u>67</u> feet		Depth to shallowest fresh water <u>40</u> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>3 - 6'D X 8' W X 30' L</u> Abandonment procedure: <u>settlement, haul off free fluids after drilling salt & upon completion, let dry, backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>4-12-06</u> Date		 Signature of Applicant or Agent

15-095 - 28033-0000

KCC OFFICE USE ONLY		<i>R FAS 7248</i>
Date Received: <u>4/13/06</u>	Permit Number: _____	Permit Date: <u>4/17/06</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

April 17, 2006

Mr. Jon F. Messenger
Messenger Petroleum, Inc.
525 S. Main
Kingman, KS 67068

Re: Drilling Pit Application
Wells Lease Well No. Z-1
NE/4 Sec. 33-30S-07W
Kingman County, Kansas

Dear Mr. Messenger:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.
If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Environmental Protection and Remediation Department

cc: Doug Louis