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CORRECTED

For KCC Use:
Effective Date: 4-1-06
District # 1
SGA? ☒ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date 04 15 2006
month day year

OPERATOR: License# 30535
Name: HARTMAN OIL CO, INC
Address: 12950 E 13TH ST
City/State/Zip: WICHITA, KS 67230
Contact Person: STAN MITCHELL/JIM MORTON
Phone: 620-277-2511/620-791-7187

CONTRACTOR: License# NA 33610
Name: Fossil Drilling, P.O. Box 464, Pratt, KS 67124

Well Drilled For:	Well Class:	Type Equipment:
☒ Oil	☐ Enh Rec	☐ Infield
☒ Gas	☐ Storage	☐ Pool Ext.
☐ OWWO	☐ Disposal	☒ Wildcat
☐ Seismic; # of Holes	☐ Other	☐ Cable
☐ Other		

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* Was: NW-NW-SE 2310 FSL 2310-FEL
IS: 60'S of NE-NW-SE 2250 FSL 1650 FSL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/23/06 Signature of Operator or Agent: [Signature] Title: Secretary/Treasurer

For KCC Use ONLY

API # 15 - 185-23353-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 250' feet per Alt. 1
Approved by: DPW 3-27-06 / Rat 4-19-06
This authorization expires: 9-27-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

* 60'S of NE-NW-SE
Spot NW-NW-SE East ☐ West ☒
Sec. 35 Twp. 25 S. R. 14
2310 2250 feet from ☐ N / ☒ S Line of Section
2310 1650 feet from ☒ E / ☐ W Line of Section
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: STAFFORD
Lease Name: GARNER Well #: 1
Field Name: WILDCAT

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): ARBUCKLE

Nearest Lease or unit boundary: UNKNOWN

Ground Surface Elevation: 1980' EST feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 400' 200' ✓

Depth to bottom of usable water: 200' 230' ✓

Surface Pipe by Alternate: ☒ 1 ☐ 2

Length of Surface Pipe Planned to be set: 250' ✓

Length of Conductor Pipe required: NONE

Projected Total Depth: 4425'

Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations:

☒ Well ☐ Farm Pond ☐ Other

DWR Permit #: ROSENCANTZ APPLIED FOR

(Note: Apply for Permit with DWR)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

RECEIVED

APR 03 2006

KCC WICHITA

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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