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PERMIT EXTENSION RECEIVED CORRECTED

For KCC Use: Effective Date: 4-12-05
District # 3
GGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

SEP 15 2005

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: APRIL 14 2005
month day year

Spot NW SE NE Sec. 33 Twp. 28 S. R. 22 East West
3450 feet from N / S Line of Section
1155 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 7231
Name: Stephens Oil Co.
Address: 1818 S. Eddy
City/State/Zip: Ft. Scott, Ks. 66701
Contact Person: Ronald W. Stephens
Phone: (620) 223-2718

County: Crawford
Lessee Name: Meyer
Field Name: Walnut SE
Is this a Prorated / Spaced Field? Yes No

CONTRACTOR: License# 9584
Name: M.S. Drilling - HAT Drilling LLC

Target Formation(s): Bartlesville
Nearest Lease or unit boundary: 165R
Ground Surface Elevation: approximately 1020 feet MSL

Well Drilled For: Oil Gas OWD Seismic Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Infield Pool Ext Wildcat Other
 Mud Rotary Air Rotary Cable

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 1100
Depth to bottom of usable water: 1100

If OWWO: old well information as follows:
Operator: N/A
Well Name:
Original Completion Date: Original Total Depth:

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 20R
Length of Conductor Pipe required: none
Projected Total Depth: 420R
Formation at Total Depth: Bartlesville

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:

Water Source for Drilling Operations:
 Well Farm Pond Other

KCC DKT #:
* Was: 9684 M.S. Drilling; Air Rotary
Is: 33734 Hat Drilling LLC; mud Rotary

DWR Permit #:
Will Cores be taken? Yes No
If Yes, proposed zone:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

LOAS: District 1
S. District 3
Permit Extension
most received 9/15/05

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,691-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 4/5/05 Signature of Operator or Agent: Ronald W. Stephens Title: Owner/Operator

For KCC Use ONLY
API # 15 - 037-21720-0000
Conductor pipe required: NONE feet
Minimum surface pipe required: 20 feet per AL 4
Approved by: RSP 4-7-05 / RSP 9-15-05
This authorization expires: 10-7-05 / 4-12-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage distribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent, Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2678, Wichita, Kansas 67202

RECEIVED
APR 12 2006
KCC WICHITA

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